



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

50 YEARS



1935 - 1985

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June 3, 1986

Texaco USA
P. O. Box 728
Hobbs, NM 88240

Attention: W. B. Cade

RE: Reactivation of Division
Order No. DHC-130

Dear Sir:

Reference is made to your request of May 1, 1986, for authority to downhole commingle the Blinebry and Drinkard Pools within the wellbore of your A. H. Blinebry Federal (NCT-1) No. 13 well located in Unit E, Section 29, T22 South, R38 East, NMPM, Lea County, New Mexico. In 1973 Texaco applied for and was granted authority to downhole commingle these pools in this well by Division Order No. DHC-130, dated May 20, 1973. In January, 1977, Texaco requested cancellation of Order DHC-130, as the Blinebry zone was going to be squeezed, and the well recomplected in a different zone. It is our understanding that the well produced as a single Drinkard producer since that time and that you now wish to recomplect and produce the Blinebry zone once again.

It appears that the subject well qualifies for the reinstatement of Division Order No. DHC-130. You are therefore authorized to downhole commingle Blinebry and Drinkard Pool production from the above referenced well subject to the following:

- 1) Total commingled oil production from the subject well shall not exceed 50 barrels per day, and total water production shall not exceed 100 barrels per day.
- 2) The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 4,000 by top until allowable for the Blinebry Oil and Gas Pool.
- 3) Allocation formula contained in Order - DHC-130 shall remain in effect.