

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator  
TEXACO Inc.

Address  
P.O. Box 728, Hobbs, New Mexico, 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain) *Drinkard Zone plugged, recompleted to Blinebry Oil & Gas
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. H. Blinebry NCT-1	Well No. 13	Pool Name, including Formation Blinebry Oil & Gas	Kind of Lease State, Federal or Fee Federal	Lease No. LC 032104
Location				
Unit Letter <u>E</u> , <u>2310</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u>				
Line of Section <u>29</u> Township <u>22S</u> Range <u>38E</u> , NMPM, Lea County				

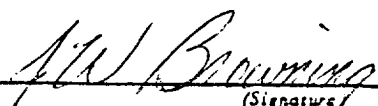
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
E 33 22S 38E	Yes 04-30-86
If this production is commingled with that from any other lease or pool, give commingling order number: PC-29	

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
(Signature)  
District Administrative Supervisor  
(Title)  
May 16, 1986  
(Date)

OIL CONSERVATION DIVISION  
MAY 29 1986  
APPROVED  
BY Original signed by Paul Kaurz  
TITLE Geologist

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v
					X		X		
Date Spudded 04-07-86	Date Compl. Ready to Prod. 04-23-86	Total Depth 7457'		P.B.T.D. 6280'					
Elevations (DF, RKB, RT, GR, etc.) 3375' G.L.	Name of Producing Formation Blinebry Oil & Gas	Top Oil/Gas Pay 5497'		Tubing Depth 6097'					
Perforations 5497, 5505, 11, 30, 37, 44, 39, 59, 79, 89, 92, 5602, 28, 32, 38, 42, 51, 58, 62, 67, 76, 83, 91, 5700, 07, 12, 24, 32, 49, 53, 68, 74, 82, 86, 97, 5800, 06, 10, 16, 22, 31, 34, 38, 48, 57, 62, 73, 77, 93, 98, 5912, 13, 35, 39, 51, 55, 59, 69, 75, 5982 (120 holes)		Depth Casing Shoe							

#### TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 - 3/8"	310'	400 SX.
12 1/4"	9 - 5/8"	2950'	2000 SX.
8 3/4"	7"	6828'	600 SX.
6 3/4"	4 1/2"	7452'	125 SX.

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks 04-23-86	Date of Test 04-23-86	Pump	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil-Bbls. 87	Water-Bbls. 150	Gas-MCF 110

#### GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

RECEIVED  
MAY 28 1986  
O.C.C.  
HOBBS OFFICE