

N MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Texaco Inc.</u>			Lease <u>A.H. Blinebry Fed. NCT-1</u>			Well No. <u>13</u>	
Location of Well	Unit <u>E</u>	Sec <u>29</u>	Twp <u>22</u>	Rge <u>38</u>	County <u>Lea</u>		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Blinebry</u>		<u>Oil</u>	<u>Flow</u>	<u>Tbg.</u>	<u>1 5/64"</u>	
Lower Compl	<u>Drinkard</u>		<u>Oil</u>	<u>Art. Lift</u>	<u>Tbg.</u>	<u>—</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 AM 2-7-72

Well opened at (hour, date): 9:30 AM 2-8-72      Upper Completion      Lower Completion

Indicate by ( X ) the zone producing..... X

Pressure at beginning of test.....psi..... 775      375

Stabilized? (Yes or No)..... No      Yes

Maximum pressure during test.....psi..... 775      375

Minimum pressure during test.....psi..... 150      375

Pressure at conclusion of test.....psi..... 150      375

Pressure change during test (Maximum minus Minimum)....psi..... 625      0

Was pressure change an increase or a decrease?..... decrease      —

Well closed at (hour, date): 9:30 AM 2-9-72      Total Time On Production 24 hrs

Oil Production      Gas Production

During Test: 2 bbls; Grav. 37.8 ; During Test 53 MCF; GOR 26,500

Remarks \_\_\_\_\_

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 AM 2-10-72      Upper Completion      Lower Completion

Indicate by ( X ) the zone producing..... X

Pressure at beginning of test.....psi..... 760      400

Stabilized? (Yes or No)..... No      Yes

Maximum pressure during test.....psi..... 800      590

Minimum pressure during test.....psi..... 760      25

Pressure at conclusion of test.....psi..... 800      25

Pressure change during test (Maximum minus Minimum).psi..... 40      565

Was pressure change an increase or a decrease?..... increase      decrease

Well closed at (hour, date): 9:30 AM 2-11-72      Total time on Production 24 hrs.

Oil Production      Gas Production

During Test: 4 bbls; Grav. 38.8 ; During Test 58 MCF; GOR 14,500

Remarks Annual Zone Segregation Test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved FEB 23 1972 19  
New Mexico Oil Conservation Commission

Orig. Signed by  
Joe D. Ramey  
Title Dist. I, Supv.

Operator TEXACO INC.  
By [Signature]  
Title ASST. DIST. SUPT.  
Date 2-17-72

### INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however that the flow test need not continue for more than 24 hours.

3. Following completion of Flow Test No. 1, the well shall again be shut-in, at accordance with paragraph 2 above.
4. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously indicated zone shall remain shut-in while the previously shut-in zone is pressured.
5. All pressures, throughout the entire test shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.
6. The results of the above-described tests shall be filed in triplicate within 45 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 11-1-64, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form 6-113 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

FEB 17 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.