

TEXACO
INC.

HOBBS

PETROLEUM PRODUCTS



DOMESTIC PRODUCING DEPARTMENT
MIDLAND DIVISION

1961 JUN 5

P. O. Box 352
Midland, Texas

June 2, 1961

New Mexico Oil Conservation Commls
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porco

TO: OIL COMMISSION
FROM: TEXACO Inc.
SUBJECT: (NCT-1) Well in the Paddock
and Blinebry and Drinkard Pools
Lea County, New Mexico

Gentlemen:

Attached is Application for Dual Completion and the accompanying exhibits along with packer leakage test, bottom pressures, and packer setting affidavit for the subject well.

Order No. R-1901 dated March 9, 1961, granted TEXACO Inc. permission to triple complete the subject well in the Paddock, Blinebry (1) and Drinkard Pools. The Paddock formation was not productive of oil or gas, and the well was dually completed in the Blinebry (Oil) and Drinkard Pools after squeezing off the Paddock perforated interval with cement.

It is respectfully requested that TEXACO Inc. be granted administrative approval to dual the H. Blinebry (NCT-1) Well No. 13 in the Blinebry (Oil) and Drinkard Pools in accordance with Commission Rule 112-A. To expedite approval, it is requested that, if permissible, the dual completion Order No. R-1901 referred to above be assigned to the dual completion.

Yours very truly

W. B. Hubbard
District Superintendent

LMF-PCM

Attachments

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

HOBBS OFF

Field Name Drinkard and Blinebry (Oil)		County Hobbs		Date JUN 5 1961	Date June 2, 1961
Operator TEXACO Inc.		Lease Blinebry (NCT-4)		Well No. 13	
Location of Well E	Unit 29	Section 225	Township 38S		

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO

2. If answer is yes, identify such instance: Order No. DC 952; Operator, Lease, and Well No.:
TEXACO Inc., A. H. Blinebry (NCT-4) Well No. 2

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Blinebry	Blin
b. Top and Bottom of Pay Section (Perforations)	5705-14, 5723-38 5748-54, 5761-68	5702-14 (1 Hole)
c. Type of production (Oil or Gas)	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting to cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door valves, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such dual completion from each of the offset operators; or in lieu thereof evidence that said offset operators have been furnished copies of the application.*
- Yes d. Electrical log of the well or other acceptable log with top and bottom of producing zone and interval of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Corporation, P. O. Box 1938, Roswell, New Mexico

R. B. Hubbard, P. O. Box 1718, Hobbs, New Mexico

Westamp Oil Field, Inc., P. O. Box 1147, Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO . If answer is yes, give date of such notification June 2, 1961 (By registered mail)

CERTIFICATE: I, the undersigned, state that I am the District Superintendent of the TEXACO Inc.

(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

W. B. Hubbard Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's office.

After said twenty-day period, no protest nor request for change is received by the Santa Fe office, the applicant

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard perforation unit in the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

HOBBS Oil
 Drilled Oil
 1961 JUN 5

2-3/8" OD Buttress Tubing
 to 5663'

2-3/8" OD Buttress Tubing
 to 5825'

Seating Nipple at 5620'

7" Liner 2857' to 5828'

200 Sacks Cement around Top
 300 Sacks Incon, 4% Gel, Plus
 100 Sacks Incon Neat around
 Bottom. Top Cement at 3740'

Top at 5828'
 Name: E. Nebry
 Type Protection:

Bottom at 5788'

2-3/8" OD Buttress Tubing
 to 5830'

Top at 5828'

Name: Linkard
 Type Protection:

Bottom at 7000'

9-5/8"
 Cement

Baker

Sealing Nipple at 5825'

Sealing Nipple at 5828'

5828-7000' Open

TD 7000'

DIAGRAMMATIC SKETCH

UAL COMPLETION INSTALLATION

A.
 B.

ACT
 and

Well No. 13
 Linkard Pools

