

DISTRIBUTION	
SANTA FE	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTATION	
MINERALS OFFICE	
OPERATION	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE OCC

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc.**

P. O. Box 352 - Midland, Texas May 25, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. **A. W. Blinebry NOT-1**, Well No. **13**, in **SW** $\frac{1}{4}$ **NE** $\frac{1}{4}$,
(Company or Operator) (Lease)

E, Sec. **22**, T. **22-S**, R. **38-E**, NMPM., **Blinebry** Pool
Unit Loster

Lea County Date Spudded **Jan 20, 1961** Date Drilling Completed **Feb. 18, 1961**

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Elevation **3385' (DF)** Total Depth **7000'** PSTD **None**

Top Oil/Gas Pay **5705'** Name of Prod. Form. **Blinebry**

PRODUCING INTERVAL -

Perforations **5705' to 5711'** **5723' to 5730'** **5742' to 5751'** **5781' to**
Open Hole **None** Depth **6828'** Depth **5640'** **5788'**
Casing Shoe **6828'** Tubing

OIL WELL TEST -

Natural Prod. Test: **241** bbls. oil, **17** bbls water in **24** hrs, **0** min. Choke Size **22/64"**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **241** bbls. oil, **17** bbls water in **24** hrs, **0** min. Choke Size **22/64"**

GAS WELL TEST -

Natural Prod. Test: **None** MCF/Day; Hours flowed **None** Choke Size **None**

Method of Testing (pitot, back pressure, etc.): **None**

Test After Acid or Fracture Treatment: **None** MCF/Day; Hours flowed **None**

Choke Size **None** Method of Testing: **None**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See Remarks**

Casing Tubing **510** Date first new oil run to tanks **May 15, 1961**
Press. **Backer** Press.

Oil Transporter **Texas-New Mexico Pipe Line**

Gas Transporter **Shelly Oil Company**

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	206	100
9 5/8"	2939	2000
7"	3692	600
2 3/8"	5640	

Remarks: Perforate 7" Linear with 2 jet shots per ft. **5705' to 5711'**, **5723' to 5730'**, **5742' to 5751'**, and **5781' to 5788'**. Acidize with 2000 gals 15% LST NEA. Frac with 15,000 gals refined oil and 22,500 lbs. sand. *Must. Comp. Acids Zone Drilled*

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **MAY 25 1961**, 19

TEXACO Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title **Engineer**

By: *[Signature]*
(Signature)

Title **Assistant District Superintendent**
Send Communications regarding well to:

Name **J. C. Dlevins, Jr.**

Address **P.O. Box 352 - Midland, Texas**