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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-101)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE OCC

New Well  
Recompletion

This form must be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-101 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion. This form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc.**

P. O. Box 352 - Midland, Texas May 25, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. A. H. Blinbry NCT-1, Well No. 13, in SW 1/4 NW 1/4,  
(Company or Operator) (Lease)

E, Sec. 29, T. 22-S, R. 38-E, NMPM., Drinkard Pool  
Unit Letter  
Lea

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | G | B | A |
| E | F | G | H |
| X |   |   |   |
| L | K | J | I |
| M | N | O | P |

County. Date Spudded Jan. 20, 1961 Date Drilling Completed Feb. 18, 1961

Elevation 3305' (DF) Total Depth 7000' PBD None

Top Oil/Gas Pay 6828' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations None

Open Hole 6828' to 7000' Depth Casing Shoe 6828' Depth Tubing 6831'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 64 bbls. oil, 49 bbls water in 24 hrs, 0 min. Size 30/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Packer Press. 125 oil run to tanks May 20, 1961

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: Acidize open hole 6828' to 7000' with 3000 gals 15% LST NEA. Swab well.  
Re-acidize with 9000 gals 15% LST NEA.

*Mult. Comp. Upper Zone Blinbry*

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

TEXACO Inc.

(Company or Operator)

By: (Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Box 352-Midland, Texas

OIL CONSERVATION COMMISSION

By: (Signature)

Title Engineer District 1