District I

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

2040 South Pacheco **Santa Fe, NM 87505**

State of New Mexico

o copies
AMENDED REPORT

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P.O. BOX 1150 **RINDING** **INDING** **ART Number** **Jean Name** **Produced Valer** **Junction** **Junction	¹ Operator name and Address								2	OGRID	Number		
Middland, TX, 79702 Property State Proof Name Property Name									4323				
4 AR Number						³ Re	eason for	Filing Co	de				
30 - 025 - 12157 BLINEBRY OIL & GAS (OIL) 06660										co	<u>EFFE</u>		
Property Code Page 1 II. "Surface Location UL or late no. Section Township Range Lot. Idn Feet from the Surface S	4 API Number						Pool Nan	ne		⁶ Pool Code			
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