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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Oil - Oil Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Drinkard B
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 22-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3354' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

<p>d</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER Plug back, perforate, acidize and frac treat Drinkard zone. <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6984' TD.

Pull producing equipment. Mill over and recover Baker Model DA packer at 5790'. Plug back with sand from 6984' to approximately 6550'. Perforate Drinkard zone in 7" casing with 2, .70" JHPF at approximately 6305' to 6360'. Run treating equipment and treat new perforations and open hole interval 6375' to 6550' with 1000 gallons of 15% NE acid and frac treat with 8,000 gallons of gel brine water and 20,000 gallons of gel brine containing 1 to 2# SPG. Pull treating equipment. Run packer and 2-3/8" tubing. Set packer at approximately 6270'. Swab and clean up and return Drinkard zone to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Korzekwa TITLE Project Petroleum Engineer DATE June 3, 1974

APPROVED BY _____ TITLE _____ DATE JUN 4 1974

CONDITIONS OF APPROVAL, IF ANY: