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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Dual Completion
RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico **Nov. 25, 1960**

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation **Drinkard (NCT-B)**, Well No. **2**, in **NW** $\frac{1}{4}$ **SE** $\frac{1}{4}$,

(Company or Operator)

(Lease)

Unit Letter **30**, T. **22-S**, R. **38-E**, NMPM, **Elinebry** Pool

Date Recompleted **11-24-60**

Lee

County. Date Spudded. Date Drilling Completed

Elevation **3354'** Total Depth **6984'** PBDT

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980' FS & EL

Top Oil/Gas Pay **5598'** Name of Prod. Form. **Elinebry**

PRODUCING INTERVAL -

Perforations **5598-5600'**, **5612-14'**, **5624-26'**, **5633-35'**, **5654-56'**, **5669-71' & 5683-85'**

Open Hole Depth **5630'** Casing Shoe Depth **5630'** Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **50** bbls. oil, **2** bbls water in **24** hrs, min. Size **18/48"**

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	315'	300
9-5/8"	2950'	1300
7"	6375'	700

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **28,000 gals ref. oil, 1/40# Adomite M-II & 3# SPG**

Casing Tubing **5200-** Date first new **Nov. 1, 1960**
Press. **4000#** run to tanks

Oil Transporter **The Permian Corporation**

Gas Transporter

Remarks: **Dually completed. DC-1009. Other name is Drinkard.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **NOV 29 1960**, 19

OIL CONSERVATION COMMISSION

By: **Engineer District 1**

Title

Gulf Oil Corporation

(Company or Operator)

By: **Area Production Manager**

(Signature)

Title

Send Communications regarding well to:

Name **Gulf Oil Corporation**

Box 2167, Hobbs, N. M.