	S RECEIVED	Santa Fe, New Mexico Santa Servicio	(Form C-104) Revised 7/1/57
FILE U.S.G.S. LAND OFFICE		REQUEST FOR (OIL) - (GASA ALLOWARLE	Dual Completion
TRANSPORTER	GAS		RECORDER
OPERATOR	<u></u>	 be operator before an initial allowable will be assigned to any completed	Oil or Gas well.

This form Stall be submitted by the operator before an initial allowable will be assigned to any completed on of Cas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 washent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

(Company or Operator)       (Lease)       Blinebry       Pool         30       T.       22-S       R.       38-E       NMPM.,       Blinebry       Pool         Unit Letter       Date Recompleted 11-21:-60       Date Drilling Completed       Description       Description       Pool         Please indicate location:       Elevation       3354'       Total Depth       6984'       PBID       PBID         D       C       B       A       PRODUCING INTERVAL       S5598'       Name of Prod. Form.       Blinebry       Pool         D       C       B       A       Perforations       5598-5600', 5612-11,', 5621,-26', 5633-35', 5651,-56',       Perforations       5598-5600', 5612-11,', 5621,-26', 5633-35', 5651,-56',         E       F       G       H       Depth       Depth       Depth       Depth       5630'         Open Hole       Open Hole       Casing Shoe       Tubing       5630'       Choke		VLL	Cerpere	tion	DIJIKAPO	I (NUT-B)	, Well No		, in	. 1/4
Late       County. Date Spudded       Date Proling Completed         Please indicate location:       Elevation       3354'       Total Depth       PBTD	2	Compar	y or Opera	sor)	- <b>22-</b> S	(Lease) D <b>38-E</b>	NMPM	Blinebry	•	Poo
Please indicate location:       Elevation       JJJ4'       Total Death       Oyda       PBD         D       C       B       A       Top 01/0000 FP3 (State Control of Con	Unit	Lotter	, Sec							
D       C       B       A         PRODUCING INTERVAL       -       S598-5600', 5612-11,', 5621,-26', 5633-35', 5651,-56',         E       F       G       H       Depth       Depth       Depth         I       K       J        Open Hole       Casing Shoe       Tuting       5633-35', 5631,-56',         L       K       J        Depth       Depth       Depth       Second       Second </td <td></td> <td></td> <td></td> <td>Lea</td> <td>County. Date</td> <td>Spudded</td> <td></td> <td>Date Drillin</td> <td>ng Completed</td> <td></td>				Lea	County. Date	Spudded		Date Drillin	ng Completed	
D       C       B       A         PRODUCING INTERVAL -       5669-71' & 5683-85'         E       F       G       H         Open Hole       Casing Shoe       Tubing         OIL WELL TEST -       Open Hole       Choke         Natural Prod. Test:	Ple	ease in	dicate loc	ation:	Elevation	55081	lotalNamo /	f Prod Form	Blinebry	
PRODUCING INTERVAL       Perforations       55069-71' & 5063-05'         E       F       G       H         Depth       Depth       Casing Shoe       Tubing         I       K       J        Open Hole       Casing Shoe       Tubing         OIL WELL TEST        Natural Prod. Test:	DT	C	В	A			Name o			
E       F       G       H       Depth	-	•			PRODUCING INTE	ERVAL -		5669 <b>-</b> 7	1' & 5683-	85' 5651-561-
L       K       J        OIL WELL TEST -       Choke         Natural Prod. Test:      bbls.oil,      bbls water inhrs,min. Size         M       N       O       P         10ad oil used):       50       bbls.oil,       2       bbls water inbhrs,min. Size_18,         10ad oil used):       50       bbls.oil,       2       bbls water inbhrs,min. Size_18,         10ad oil used):       50       bbls.oil,       2       bbls water inbhrs,min. Size_18,         10ad oil used):       50       bbls.oil,       2       bbls water inbhrs,min. Size_18,         10ad oil used):       50       bbls.oil,       2       bbls water inbhrs,min. Size_18,         10ad oil used):       50       bbls.oil,       2       bbls water inbhrs,min. Size_18,         1360' F5 & EL       Natural Prod. Test:      MCF/Day; Hours flowed					Perforations	5590-5000	Depth	, жение о - э	Depth	56301
L       K       J        Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size         M       N       O       P       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil equal to volume of oil equal to volume of Ohoke 20 load oil used):bbls.oil,bbls water inbhrs,min. Size 18 J         Ig60'       F5 & EL       Natural Prod. Test:MCF/Day; Hours flowedChoke Size         Ig60'       F5 & EL       Natural Prod. Test:MCF/Day; Hours flowedChoke Size         Ig60'       F5 & EL       Natural Prod. Test:MCF/Day; Hours flowedChoke Size         Ig60'       F5 & EL       Natural Prod. Test:MCF/Day; Hours flowedChoke Size         Ig60'       F5 & EL       Natural Prod. Test:MCF/Day; Hours flowedChoke Size         Sirr       Fert       Sax       Test After Acid or Fracture Treatment:MCF/Day; Hours flowed         I3-3/8'       315'       300       Choke SizeMethod of Testing:         I3-3/8'       315'       300       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):	E	E	<u>ч</u> .	А	Open Hole		Casin	g Shoe	Tubing	<u> </u>
Natural Prod. Test:					the second division of					Choke
M N O   M N O   P Ist After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke and choke a	L	K			Natural Prod.	Test:	bbls.oil,	bbls wate	er inhrs	•min• Size_
M       N       O       P       load oil used): bbls,oil, bbls,oil, bbls water in bbls water in bbls water in       Size 18,         1980' FS & EL       Natural Prod. Test:MCF/Day; Hours flowedChoke Size         bbls, casing and Cementing Record       Method of Testing (pitot, back pressure, etc.):         Surr       Fret       Sax         13-3/8       315'       300         9-5/8       2950'       1300         Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 28,000 gals ref. cdl, 1/h0# Ademite M-JII & 3# SPG         Casing       Tubing 5200 Date first new Press						1 Erseturd	Treatment (afte	r recovery of y	volume of oil e	qual to volume of
Ig80' FS & EL   Ig80' FS & EL   Natural Prod. Test:   Mathed of Testing (pitot, back pressure, etc.):   Sure   Feet   Sar   I3-3/8' 315'   300   9-5/8' 2950'   1300   7"   6375'   700   Press.   Press.   Press.   Press.   Press.   Press.   Nov. 1, 1960	M	N	0	P	load oil used	):bk	ols.oil, 2	_bbls water in	24 hrs,	- min. Size 18
1980' 78 & EL       Natural Prod. Test:       MCF/Day; Hours flowedChoke Size         bding, Casing and Comenting Record       Method of Testing (pitot, back pressure, etc.):										
bing , Casing and Comenting Record       Method of Testing (pitot, back pressure, etc.):	1980	1 75	& EL				MOF	av: Hours flow	ed Chok	e Size
Surr       Fret       Sax       Test After Acid or Fracture Treatment:MCF/Day; Hours flowed         13-3/8       315'       300       Choke SizeMethod of Testing:         9-5/8       2950'       1300       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 28,000 gals ref. cdl, 1/40# Adomite N=II & 3# SPG         7*       6375'       700       Tubing 5200- Date first new Casing Tubing 5200- Date first new Casing Press				ting Beach						
13-3/8       315'       300       Choke SizeMethod of Testing:         9-5/8       2950'       1300       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 28,000 gals ref. cdl, 1/40# Adomite M=II & 3# SPG         7"       6375'       700       Sand): 28,000 gals ref. cdl, 1/40# Adomite M=II & 3# SPG         Casing       Tubing 5200- Date first new Press										
9-5/8       2950*       1300         Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):       28,000 gals ref. cil, 1/40# Adomite M-II & 3# SPG         7*       6375*       700         Casing       Tubing 5200- Date first new       Nov. 1, 1960         Press.       Press.       Lucoff run to tanks         Oil Transporter       Gas Transporter         Gas Transporter       Gas Transporter										
7*       6375'       700       28,000 gals ref. cdl, 1/40# Adomite M-II & 3# SPC         7*       6375'       700       Sand): 28,000 gals ref. cdl, 1/40# Adomite M-II & 3# SPC         Casing       Tubing 5200- Date first new       Nov. 1, 1960         Press.       Press.       HoOM run to tanks         Oil Transporter       Oil Transporter       Gas Transporter         Gas Transporter       Gas Transporter	13-3	/8*	315'	300						
7*       6375'       700       28,000 gals ref. cdl, 1/40# Adomite Full & 3# Srg         7*       6375'       700       Saing Tubing 5200- Date first new Press.       Nov. 1, 1960         011 Transporter       The Paralan Corporation       Saing Transporter       Saing Transporter         Gas Transporter       Gas Transporter       Some is Drinkard.       Table	9_9	5/84	29501	1300	Acid or Fracti	ure Treatment	(Give amounts of	materials used	d, such as acid	, water, oil, and
Gas Transporter Dually completed. DC-1007. Other sone is Drinkard.					sand): 28,0	000 gals r	ef. cil, 1/	40# Adomit		r Sru
Gas Transporter Dually completed. DC-1007. Other sone is Drinkard.	7*		6375	700	Casing Press	Press	LUOS run to	tanks	. 1, 1960	
Gas Transporter Dually completed, DC-1009, Other sone is Drinkard, Addition					Oil Transport	er <b>The Pe</b>	radan Cerpo	retion		
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	marks		Dually	comple	ted. DC-10	09. Utner	Sour 18 Dr	LIIKar U.	<u>, 1 (</u>	······
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	ТЬ	ereby	certify that	t the info	ormation given	above is true	and complete to	the best of m	y knowledge.	
I hereby certify that the information given above is true and complete to the best of my knowledge.		urcoy . ur	certary and	NGV.S	1.0	, 19	<u></u> G			<u>.</u>
I hereby certify that the information given above is true and complete to the best of my knowledge. Gulf Oil Corporation	prove	·····			,	-				sil -
proved		OIL	CONSER	VATION	FCOMMISSIO	N / fa	By:			<u></u>
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OIL CONSERVATION COMMISSION By: (Signature) Area Production Manager							Title			