

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico				
Lease Drinkard (NCT-B)	Well No. 2	Unit Letter J	Section 30	Township 22-S	Range 38-E	
Date Work Performed Oct. 27-Nov. 24, 1960	Pool Blinebry (Oil)			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Dually Completed**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Dually completed Drinkard Oil with Blinebry Oil Pool as follows:

1. Set 7" Baker Model DA production packer at 5790'. Ran GR-N log.
2. Ran 2-3/8" tbg with BPOB; 1 jt tbg, GOT circulating valve, 1 jt tbg, seating nipple, ~~xxxxxxxxxxxxxxxxxxxx~~ 18 jts tbg and receptacle seal assembly. Latched into production packer at 5790'. Unlatched from seal assembly. Pressure tested tail pipe with 1000 psi. No drop.
3. Perforated 7" casing 5598-5600', 5612-14', 5624-26', 5633-35', 5654-56', 5669-71' & 5683-85' with 4, 1/2" JHFF.
4. Ran 2-7/8" tbg with Baker retrievable BP & FB packer. Set BP at 5715'. Raised and set packer at 5556'. Acid treated with 500 gals. Treated seven sets of perfs 5598-5685' with 4,000 gals refined oil, each set of perfs (total 28,000 gals) with 1/40# Adomite M-II and 3/4" SPG. Max. press. 5200 psi. Min 4400 psi. AIR 9.1 bpm.
5. Tested well.
6. Ran 2-3/8" tbg (long string) with Baker seal assembly & parallel tbg anchor. Latched into Model DA packer at 5790'. Ran 2-3/8" tbg (short string) with Baker latching tool. Latched into parallel string anchor at 5630'.

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
-------------------------------------	---------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

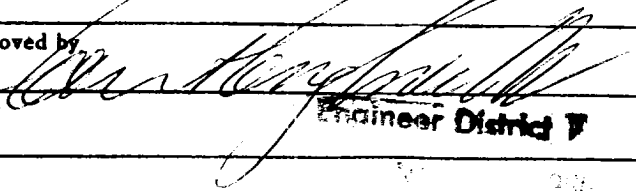
ORIGINAL WELL DATA				
D F Elev. 3354' GL	T D 6984'	P B T D --	Producing Interval 6415-6925'	Completion Date 7-1-46
Tubing Diameter 2-3/8"	Tubing Depth 6984'	Oil String Diameter 7"	Oil String Depth 6375'	
Perforated Interval(s)				
Open Hole Interval 6375-6984'		Producing Formation(s) Vivian & Andrews		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Drinkard					
After Workover	11-7-60	168	308	0	1833	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name John Russell
Title Engineer District V	Position Area Production Manager
Date 11-7-60	Company Gulf Oil Corporation