

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTForm C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

LEASE NAME		WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO	
			U	S	T	R						WATER BLS.	GRAV. OIL	OIL BBLs	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL	
Drinkard		1	P	30	22	38	2-1-82	F 24/64	50	1	24	0	37.0	2	11.0	5,500	
Request allowable increase.																	

County

Lea

Pool

Drinkard

P. O. Box 670, Hobbs, NM 88240

TYPE OF TEST - (X)

Scheduled ☒Completion ☐Special ☒

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.035 psia and a temperature of 60° F. Specific gravity base will be 0.86.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

A. C. Graham

(Signature)

Well Tester

(Title)

February 5, 1982

(Date)