

THIS FORM IS NOT TO
BE USED FOR IDENTIFYING
PRODUCTION DATA
IN NEUTRAL ZONE WELLS

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation			Lease Drinkard (NCT-B)			Well No. 1	
Location of Well	Unit P	Sec 30	Twp 22	Rge 38	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Cag)	Choke Size	
Upper Compl	Blinebry		Oil	Flow	Tubing	26/64	
Lower Compl	Drinkard		Oil	Flow	Tubing	24/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M. 1-25-82

Well opened at (hour, date): 9:00 A.M. 1-26-82

Indicate by (X) the zone producing.....

Pressure at beginning of test..... 646 346

Stabilized? (Yes or No)..... yes yes

Maximum pressure during test..... 727 346

Minimum pressure during test..... 646 30

Pressure at conclusion of test..... 727 30

Pressure change during test (Maximum minus Minimum)..... +81 -316

Was pressure change an increase or a decrease?..... increase decrease

Well closed at (hour, date): 9:00 A.M. 1-27-82

Oil Production Gas Production

During Test: 3 bbls; Grav. 37.9 ; During Test 113.0 MCF; GOR 37,667

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 A.M. 1-28-82

Indicate by (X) the zone producing.....

Pressure at beginning of test..... 730 358

Stabilized? (Yes or No)..... yes yes

Maximum pressure during test..... 730 564

Minimum pressure during test..... 101 358

Pressure at conclusion of test..... 101 564

Pressure change during test (Maximum minus Minimum)..... -629 +206

Was pressure change an increase or a decrease?..... decrease increase

Well closed at (hour, date): 9:00 A.M. 1-29-82

Oil Production Gas Production

During Test: 4 bbls; Grav. 36.6 ; During Test 120.0 MCF; GOR 30,000

REMARKS:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved:

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Operator Gulf Oil Corporation

By

A. C. Graham

Title Well Tester