STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

O CJANDININ INA TOM	CIMI	11416
NO. OF COMICS RECEIVED]	
DISTRIBUTION]	
SANTA FE		
FILE		<u></u>
U.S.O.S.		
LAND OFFICE		
COTABASO	_	

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 2088	Form C-103 Revised 10-1-78
SANTA FE	SANTA FE, NEW MEXICO 875	•
711.5	7	Sa. Indicate Type of Leuse
U.S.O.S.	┪	State Fee X
LAND OFFICE	╡	
OPERATOR	-	5, State Ott & Gas Lease No.
OF ENATOR	٠ .	
SUND	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO CHILL OF TO DEEPLN OF PLUG BACK TO A DIFFERENT TICH FOR PERMIT - (FONM C-101) FOR SUCH PROPOSALS.)	RESERVOIR. 7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
		Drinkard (NCT-B)
Gulf Oil Corpo	ration	9. Well No.
3. Address of Operator	002/0	1
P. O. Box 670.	, Hobbs, NM 88240	10. Field and Pool, or Wildcat
4. Location of Well	660 FEET FROM THE South LINE AND 66	Blinebry & Drinkard
	TION 30 TOWNSHIP 22S RANGE 38	
mmmmm.	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3380' GL		Lea
16. Charles	Appropriate Box To Indicate Nature of Notic	e, Report or Other Data
	INTENTION TO:	SUBSEQUENT REPORT OF:
NOTICE OF	INTENTION TO:	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLI CHANGE PLANS CASING TEST AND OTHER	
OTHERTest for DHC		
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give perti	inent dates, including estimated date of starting any propose

Obtain stabilized GOR test on Drinkard and Blinebry. Close in Blinebry

and Drinkard 24 hours. Run static BHP tests with 100' gradient stops. Return well to production.

The above procedure is to obtain information for possible DHC.

8. I hereby certify that the information above is true ar	d complete to the best of my knowledge and belief.		
DOPUTE	Area Engineer	DATE 12-9-81	
Orle Sexton Jerry 1 Sexter		DEC 1 0 1981	
PPROVED BY Diet 1 Sail	TITLE	DATE	