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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                                                        |
|------------------------------------------------------------------------|
| 50. Indicate Type of Lease                                             |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                           |
| 7. Unit Agreement Name                                                 |
| 8. Farm or Lease Name                                                  |
| Drinkard (NCT-B)                                                       |
| 9. Well No.                                                            |
| 1                                                                      |
| 10. Field and Pool, or Valued                                          |
| Blinebry & Drinkard                                                    |
| 12. County                                                             |
| Lea                                                                    |

SUNDAY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR A WELL ON A DIFFERENT RESERVOIR. USE MAPS FOR PERMIT AND (FORM C-101) FOR OTHER PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Dual

2. Name of Operator  
Gulf Oil Corporation

3. Address of Operator  
Box 670, Hobbs, N.M. 88240

4. Location of Well  
UNIT LETTER P 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 30 TOWNSHIP 22S RANGE 38E NMPH.

15. Elevation (Show whether DF, RT, GR, etc.)  
3380' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        | SUBSEQUENT REPORT OF:                                 |
|------------------------------------------------|-------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                |
| TEMPORARILY ABANDON <input type="checkbox"/>   | COMMENCE DRILLING OPNS. <input type="checkbox"/>      |
| PULL OR ALTER CASING <input type="checkbox"/>  | CASING TEST AND CEMENT JOBS <input type="checkbox"/>  |
| OTHER <input type="checkbox"/>                 | OTHER Acidized Blinebry zone <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/>      | ALTERING CASING <input type="checkbox"/>              |
| CHANGE PLANS <input type="checkbox"/>          | PLUG AND ABANDONMENT <input type="checkbox"/>         |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6492' PB.

Pumped 1,000 gallons 15% NEHCL acid down tubing over Blinebry perforations 5562' to 5670'. Flushed with 20 barrels 8.6# brine water. Swabbed and cleaned up and returned both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE 4-6-77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 4-6-77

CONDITIONS OF APPROVAL, IF ANY: