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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATION	
PERMITS OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, N.M. 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	To show change in gas transporter & reclassify from gas to oil
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Gas ☐	
Coatinghead Gas ☐	
Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE					
Lease Name Drinkard (NCT-9)	Well No. 1	Pool Name, including Formation Blinbry	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter P	660	Feet From The south	Line and 660	Feet From The east	
Line of Section 30	Township 22S	Range 38E	N.M.P.M. Lea	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Coatinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Okla. 74100					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 30	Twp. 22S	Rge. 38E	Is gas actually connected? Yes	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: PC-383

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

TEST DATA AND REQUEST FOR ALLOWABLE		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (inches-in)	Casing Pressure (inches-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>D. F. Berlin</u> (Signature)	
Area Engineer	
4-5-77	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED <u>APR 5</u> 19 <u>77</u>	
BY <u>Jerry Sexton</u> Dist. 1, Supv.	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on newly drilled or deepened wells.	
Fill out only sections I, II, III, and IV for change of owner, well name or number, or transportation or other such change of condition.	