	JISTRIBUTION		JEW MENICO OD C	CALUE DAM	TION COMM	CCION	the count			
	SA TAFE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	FIE									
	G.S.	AUTHORIZATION TO TRANSFORT OIL AND NATURAL GAS								
4	TRANSPORTER OIL									
	GAS				•					
	OPERATOR						•			
1.	PRORATION OFFICE Operator	<u> </u>								
	Gulf Oil Corporation									
	Reason(s) for filing (Check proper box) Other (Please explain)									
	New Well	-	ransporter of: Dry Ga	[To show	gas trans	sporter	-		
	Recompletion Change in Ownership	Oil Casinghead	=	řĦ						
	If change of ownership give name and address of previous owner									
II.	DESCRIPTION OF WELL AND I	Well No. P	ool Name, Including F	ormation		Kind of Lease		Lease No.		
	Drinkard (NCT-B)	1	Drinkard			State, Federal	or Fee Fee			
	Location						7			
	Unit Letter P ; 66	Unit Letter P; 660 Feet From The South Line and 660 Feet From The East								
	Line of Section 30 Tow	mship 22-S	Range 3	8-E	, NMPM		Lea	County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL A	ND NATURAL GA	ıs	·C:	- Wat annou	ed copy of this form is to	o he centi		
	Name of Authorized Transporter of On Solidario							o be sem,		
	Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas XX or Dry Gas			Address	Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)			o be sent)		
	Warren Petroleum Corporation			Вох	Box 1589, Tulsa, Oklahoma 74100					
	If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gos or	tually connecte	ed? Whe	n			
	give location of tanks.	J 30	22-S 38-E				April 14, 1975	.		
	If this production is commingled wit	h that from any	other lease or pool,	give com	mingling order	r number:				
14.			Well Gas Well	New Wel.	Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.		
	Designate Type of Completion	Date Compl. Rec	edy to Brod	Total De	onth.		P.B.T.D.			
	Date Spudded	Date Compt. Red	day to Pica.	Tatal Ex	,					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Product	ing Formation	Ter Oth	Gas Pay		Tubing Depth			
		<u> </u>		.L			Depth Casing Shoe			
	Perforations									
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING 8	& TUBING SIZE		DEPTH S	ET	SACKS CEN	MENT		
		 		<u> </u>						
							<u> </u>			
v.	TEST DATA AND REQUEST F	OR ALLOWAB	LE (Test must be a able for this de	after recove	ery of total volu	ime of load oil o	and must be equal to or e	exceed top allow-		
	OII, WELL Date First New Oil Run To Tanks	Date of Test	able for this a			v, pump, gas lif	t, etc.)			
	Date First New Oil Hun 16 Idnas	20.00.								
	Length of Test	Tubing Pressure	•	Casing 1	.teeem.e		Choke Size			
		Oll Bhia		Water - B	bls.	 .	Gas-MCF			
	Actual Prod. During Test	Oil-Bble.		,,,,,,,,,						
	CAC WELL	<u> </u>								
	Actual Prod. Test-MCF/D	Length of Test		Bble. Co	ondensate/MMC	F	Gravity of Condensate			
			-/	Casina	Pressure (Shut	:-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure	• (2DAC-TU)	Casing .	anama Comm	,				

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Area Engineer (Title)

April 15, 1975 (Date) OIL CONSERVATION COMMISSION

APPROVED		, 19
BY	Orig. Nation By	
D1	Joe D. Ramey	

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.