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NEW MEXICO OIL CONSERVATION COMMISSION

Replaces Old
C-100 and C-103
Effective 1-1-67

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Gas - Oil Dual	7. Unit Agreement No.
2. Name of Operator Gulf Oil Corporation	8. Term of Lease Drinkard (NCT-8)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 22-S RANGE 38-E NMPM.	10. Field and Pool, or Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3380' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Dualled Drinkard with existing Blinbry			
gas. MC-2184			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start of work) SEE RULE 1103.

6492' PB, 6521' TD.

Pulled producing equipment. Cleaned out with 6-1/8" bit to 6492'. Perforated Drilled zone in 7" casing with 4, 1/2" JHPF at 6345-47', 6372-74' and 6415-17'. Ran treating cement and treated new perforations with 1500 gallons of 15% NE acid, 30,000 gallons of water and 60,000# sand. Flushed with 60 barrels of gel water. AIR 15.1 BPM, ISIP 1' after 15 minutes 1100#. Swabbed and cleaned up. Pulled treating equipment. Ran Guiber packer, SN, parallel anchor and 2-3/8" long string of tubing. Set packer at 6266' with 12,000 tension. Set parallel anchor at 5413'. Ran short string of 2-3/8" tubing and set in parallel anchor at 5413' with 6,000# tension. Swabbed and cleaned up and returned both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Koyekawa TITLE Project Petroleum Engineer DATE April 11, 1975

APPROVED BY Joe D. [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 11 1976

OIL CONSERVATION COMM.
HOBBS, N. M.