(Rev. NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS RESIDENCES ON WELLS

(Submit to appropriate District Office as per Confidence on Rule 1106)

1956 SEP

1956 SEP

1957 Region New Mexico

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MPANY Gul	Oil Corporation (Add	ress)		
WIN !	_	1 UNIT P	S 30 T_2	2-S R 38-E
ASE Drinkard "B"	WELL NO.			
TE WORK PERFORM	ED <b>2-6-56 9-6-</b>	56 POOL_	Blinebry	
			Togt /	of Casing Shut-off
nis is a Report of: (Ch	eck appropriate	block) R	esults of lest	01 (4516 -
		<b>I</b> R	temedial Work	
Beginning Drilli	ing Operations	''استسما استسم	Reacons at a	d as Blinebry Gas Well
Plugging	•	×	)ther made approve	
etailed account of work		1 titre of m	aterials used a	nd results obtained.
etailed account of work	done, nature an	d quantity of th	accitude	
	see at	TACHED SHEET		
			•	
	REMEDIAL WOR			anl Date 12-4-5
Original Well Data:	REMEDIAL WOR	Prod. Int.	6470-6521 Com	npl Date 12-4-45
Original Well Data: DF Elev. <b>3380 </b> TD_	6521 PBD -		6470-6521 Com	npl Date 12-4-45 ring Depth 6425!
Original Well Data: DF Elev. <b>3380 </b> TD_ Tbng. Dia <b>2-3/8</b> Tbng	6521 PBD - Depth 6513	Prod. Int. Oil String Dia	6470-65211 Com 78 Oil Str	npl Date 12-4-45 ring Depth 6425!
Original Well Data: DF Elev. <b>3380 </b> TD_ Tbng. Dia <b>2-3/80</b> Tbng Perf Interval (s)	6521 PBD - Depth 6513	Prod. Int.	6470-65211 Com 78 Oil Str	npl Date 12-4-45 ring Depth 64251
Original Well Data: DF Elev. <b>3380 </b> TD_ Tbng. Dia <u>2-3/80</u> Tbng Perf Interval (s)	6521 PBD - Depth 6513	Prod. Int. Oil String Dia	6470-6521 Com 78 Oil Str on (s) Drinkard	ring Depth 61.25!
Original Well Data:  DF Elev. 3380 TD_  Tbng. Dia 2-3/80 Tbng  Perf Interval (s)  Open Hole Interval	6521 PBD - Depth 6513 Prod	Prod. Int. Oil String Dia	6470-65211 Com 78 Oil Str	npl Date 12-4-45 ring Depth 6425! AFTER
Original Well Data:  DF Elev. 3380 TD_ Tbng. Dia 2-3/80 Tbng Perf Interval (s)_ Open Hole Interval 6	6521 PBD - Depth 6513 Prod	Prod. Int. Oil String Dia	6470-6521 Com 78 Oil Str on (s) Drinkard	ring Depth 61.25!
Original Well Data:  OF Elev. 3380 TD  Tbng. Dia 2-3/8 Tbng  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKO  Date of Test	6521 PBD - Depth 6513 Prod	Prod. Int. Oil String Dia	6470-6521 Com 78 Oil Str on (s) Prinkard BEFORE 4-24-56	AFTER
Original Well Data:  DF Elev. 3380 TD  Tbng. Dia 2-3/80 Tbng  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKO  Date of Test  Oil Production, bbls.	6521 PBD - Depth 6513 Prod VER:	Prod. Int. Oil String Dia	6470-6521 Com 7 Oil Str on (s) Drinkard BEFORE 4-24-56 10	AFTER
Original Well Data:  DF Elev. 3380 TD  Tbng. Dia 2-3/80 Tbng  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKO  Date of Test  Oil Production, bbls.	6521 PBD - Depth 6513 Prod VER:	Prod. Int. Oil String Dia	6470-6521 Com 78 Oil Str on (s) Prinkard BEFORE 4-24-56	AFTER
Original Well Data:  DF Elev. 3380 TD  Tbng. Dia 2-3/80 Tbng  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKO  Date of Test  Oil Production, bbls.  Gas Production, Mcf p	Depth 6513!  Depth 6513!  Prod  VER:  per day  per day	Prod. Int. Oil String Dia	6470-6521 Com 7 Oil Str  n (s) Drinkard  BEFORE 4-24-56 10 33-3	AFTER
Original Well Data:  DF Elev. 3380 TD_ Tbng. Dia 2-3/80 Tbng Perf Interval (s) Open Hole Interval 6  RESULTS OF WORKO  Date of Test Oil Production, bbls. Gas Production, Mcf 1 Water Production, bbl	Depth 6513!  Depth 6513!  Prod  VER:  per day  per day  ls. per day	Prod. Int. Oil String Dia	6470-6521 Com 7 Oil Str on (s) Drinkard BEFORE 4-24-56 10	AFTER  9-6-56
Original Well Data:  DF Elev. 3380 TD  Tbng. Dia 2-3/80 Tbng  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKO  Date of Test  Oil Production, bbls.  Gas Production, Mcf pater Production, bbls.  Gas Oil Ratio, cu. ft.	Depth 6513 Production	Prod. Int. Oil String Dia	6470-6521 Com 7 Oil Str  n (s) Drinkard  BEFORE  4-24-56  10  33.3  1  3,330	AFTER  9-6-56  1600 Est. Open
Original Well Data:  DF Elev. 3380 TD  Tbng. Dia 2-3/80 Tbng  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKO  Date of Test  Oil Production, bbls.  Gas Production, Mcf I  Water Production, bbl  Gas Well Potential, M.	Depth 6513!  Depth 6513!  Prod  VER:  per day  per day  per day  for per day  for per day	Prod. Int. Oil String Dia ucing Formatio	6470-6521 Com 7 Oil Str on (s) Drinkard  BEFORE 4-24-56 10 33-3 1 3,330 Gulf Oil Cor	AFTER  9-6-56  1600 Est. Open
Original Well Data:  DF Elev. 3380 TD  Tbng. Dia 2-3/80 Tbng  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKO  Date of Test  Oil Production, bbls.  Gas Production, Mcf pater Production, bbls.  Gas—Oil Ratio, cu. ft.	Depth 6513!  Depth 6513!  Prod  VER:  per day  per day  per day  for per day  for per day	Prod. Int. Oil String Dia ucing Formatio	6470-6521 Com 7 Oil Str on (s) Drinkard  BEFORE  4-24-56  10  33.3  1  3,330  Gulf Oil Cor	AFTER  9-6-56  poration  pompany)
Original Well Data:  DF Elev. 3380 TD  Tbng. Dia 2-3/80 Tbng  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKO  Date of Test  Oil Production, bbls.  Gas Production, Mcf p  Water Production, bbl  Gas Well Potential, M  Witnessed by C.	Depth 613!  Depth 613!  Prod  VFR:  per day  per day  per bbl.  Icf per day	Prod. Int. Oil String Dia ucing Formatio	6470-6521 Com  7* Oil Str  on (s) Drinkard  BEFORE  4-24-56  10  33.3  1  3,330  Gulf Oil Cor  (Co	AFTER  9-6-56  poration  ompany) information given
Original Well Data:  DF Elev. 3380 TD  Tbng. Dia 2-3/80 Tbng  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKO  Date of Test  Oil Production, bbls.  Gas Production, Mcf I  Water Production, bbl  Gas Well Potential, M	Depth 613!  Depth 613!  Prod  VFR:  per day  per day  per bbl.  Icf per day	Prod. Int. Oil String Dia ucing Formatio  Blinebry Gas  I hereby cabove is t	Oil Strong	AFTER  9-6-56  poration  pompany)
Original Well Data:  DF Elev. 3380 TD  Tbng. Dia 2-3/80 Tbng  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKO  Date of Test  Oil Production, bbls.  Gas Production, Mcf part of the second sec	Depth 613!  Depth 613!  Prod  VFR:  per day  per day  per bbl.  Icf per day	Prod. Int. Oil String Dia ucing Formatio  Elinetry Gas  I hereby cabove is to my knowled	Oil Strong	AFTER  9-6-56  poration  ompany) information given
Original Well Data:  DF Elev. 3380 TD  Tbng. Dia 2-3/80 Tbng  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKO  Date of Test  Oil Production, bbls.  Gas Production, Mcf post of the control of th	Depth 6513*  Depth 6513*  Prod  VER:  per day  per day  per bbl.  Icf per day  C. Brown	Prod. Int. Oil String Dia ucing Formatio  Rinebry Gas  I hereby cabove is to my knowled Name	Oil Strong	AFTER  9-6-56  1600 Est. Open poration ompany) information given te to the best of
Tbng. Dia 2-3/80 Tbng Perf Interval (s) Open Hole Interval 6  RESULTS OF WORKO  Date of Test Oil Production, bbls. Gas Production, Mcf p Water Production, bbl Gas Oil Ratio, cu. ft. Gas Well Potential, M Witnessed by 6.  OIL CONSERVAT  Name Title Enginee	Depth 613!  Depth 613!  Prod  VFR:  per day  per day  per bbl.  Icf per day	Prod. Int. Oil String Dia ucing Formatio  Elinetry Gas  I hereby cabove is to my knowled	Oil Strong	AFTER  9-6-56  1600 Est. Open poration ompany) information given te to the best of