

be allocated among the present or future owners of leasehold or royalty interests in the proportion that the acreage interest of each bears to the entire acreage interest committed hereto. There shall be no obligation on Gulf, or its successors or assigns, to offset any gas well or wells on separate component tracts into which such pooled proration unit is now or may hereafter be divided; nor shall Gulf, its successors or assigns be required to separately measure said dry gas or associated liquid hydrocarbons by reason of the diverse ownership of such production in and under said unit, but the lessee shall not be released from the obligation to protect said unit from drainage by any gas well or wells which may be drilled offsetting the said unit. Payment of rentals under the terms of the leases hereinabove mentioned and described shall not be affected by this agreement except as may be herein otherwise provided.

It is further agreed that the commencement, completion, continued operation or production of a well or wells for dry gas and associated liquid hydrocarbons on the pooled proration unit shall be construed and considered as the commencement, completion, continued operation or production from each and all of the lands within and comprising said pooled proration unit, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

It is the intention of the parties hereto that this agreement shall include and affect only dry gas and associated liquid hydrocarbons produced through a gas well or gas wells as defined by the New Mexico Oil Conservation Commission located on the pooled proration unit hereinabove described and shall not include or affect in any manner whatsoever any of the production of hydrocarbons from any oil well located on the pooled tracts or any of the production of hydrocarbons from other than the Blinebry Gas Pool as above defined.

It is further agreed that all production of dry gas and associated liquid hydrocarbons and disposal thereof shall be in conformity with allocations made or fixed by any duly authorized person or regulatory body under applicable Federal or State statute. The provisions of this agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations which affect the performance of any of the provisions of this agreement, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from compliance with any such law, order, rule or regulation.

This agreement shall be effective as of the date upon which the unit allowable established by the New Mexico Oil Conservation Commission first becomes effective and shall remain in force and effect for a period of one (1) year and so long thereafter as dry gas, with or without associated liquid hydrocarbons, is produced from any part of said pooled proration unit in paying quantities. It is further provided that after the expiration of said one-year period should the unit well or wells be reclassified by the New Mexico Oil Conservation Commission, or should the pooled proration unit cease to produce gas in paying quantities from any cause, this agree-