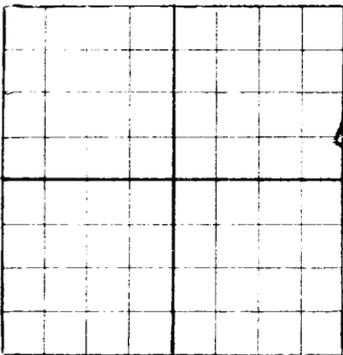


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



**TRIPPLICATE**

WELL RECORD

**RECORDED**  
APR 1 1946  
NEW MEXICO  
HOLOGRAPHIC

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gulf Oil Corporation Box 661, Tulsa 2, Oklahoma  
Company or Operator Address

Drinkard-B Well No. 1 in 0 SE SE of Sec. 30, T. 22N  
Lease

R. 38E N. M. P. M. Drinkard Field, Lea County.

Well is 1980 feet south of the North line and 660 feet west of the East line of SE 1/4

If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_

If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced September 10 1945 Drilling was completed December 4 1945

Name of drilling contractor Parker Drilling Co. Address Tulsa, Oklahoma

Elevation above sea level ~~xxxxxxx~~ 3380 feet. Derrick floor.

The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from Pay 6470' to 6521' No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	48	8R	Smis	304'					
9-5/8	36	8R	Smis	2922'					
7"	23	8R	Smis	6425'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	304	300	Howoo		
12-1/4	9-5/8	2922	1300	Howoo		
8-3/4	7"	6425	700	Howoo		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	2000 gal.	11-20-45		
		Acid	10000 gal.	12-4-45		

Results of shooting or chemical treatment \_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 6521 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

PRODUCTION

Put to producing December 6 1945

The production of the first 24 hours was 748 barrels of fluid of which 80 % was oil; \_\_\_\_\_ %

emulsion; 20 % water; and \_\_\_\_\_ % sediment. Gravity, Be. 38°

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

Parker Drilling Co. Driller \_\_\_\_\_ Driller \_\_\_\_\_

Driller \_\_\_\_\_ Driller \_\_\_\_\_

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10th

day of April 1946

H. W. Evans  
Notary Public

My Commission expires March 16, 1948

Tulsa, Oklahoma 4-10-46  
Date

Name A. M. Bell Jr.

Position General Superintendent

Representing Gulf Oil Corporation  
Company or Operator

Address Box 661, Tulsa 2, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40		Caliche-gravel
40	150		Red Rock
150	1018		Red bed shells
1018	1170		Red Rock " shells
1170	1208		Anhydrite
1208	1405		Broken Anhydrite
1405	1440		Anhydrite
1440	1509		Shale & shells
1509	1650		Salt & anhydrite
1650	1895		Salt, anhy, & Lime shells
1895	2060		Salt, lime shells
2060	2246		Any, salt & shale
2246	2259		Salt, lime <del>any</del> anhy. shells
2259	2435		Salt
2435	2520		Anhydrite & gyp
2520	2594		Anhydrite
2594	2645		Anhydrite & gyp
2645	2847		Anhydrite
2847	2879		Anhydrite & gyp
2879	2925		Anhydrite
2925	3015		Anhydrite & lime shells
3015	3045		Sandy lime
3045	3085		Anhydrite & shells
3085	3157		Anhydrite & lime
3157	3203		Anhydrite & shale
3203	3260		Anhydrite
3260	3413		Anhydrite & lime
3413	3492		Sandy lime
3492	3562		Anhydrite & lime
3562	3598		Sandy lime & anhydrite
3598	3866		Lime
3866	3911		Grey lime
3911	3984		Lime
3984	4021		Grey lime
4021	4078		Lime
4078	4150		Grey lime
4150	4254		Lime
4254	4366		Grey lime
4366	4386		Grey lime
4386	4487		Lime
4487	4504		Grey lime
4504	4608		Lime
4608	4789		Grey lime
4789	4910		Lime
4910	5001		Grey lime
5001	5019		Sandy Lime
5019	5088		Grey lime
5088	5153		Lime
5153	5198		Lime & sand
5198	5224		Lime
5224	5241		Grey lime
5241	5304		Lime
5304	5337		Grey lime
5337	5356		Lime
5356	5388		Sand & lime
5388	5449		Lime
5449	5485		Grey lime
5485	5731		Lime
5731	5755		Grey lime
5755	5801		Lime
5801	5837		Grey lime
5837	5844		Lime
5844	5862		Grey lime
5862	5887		Lime
5887	5916		Grey lime
5916	5956		Lime
5956	5987		Grey lime
5987	6058		Lime
6058	6080		lime & shale
6080	6174		Lime
6174	6195		Sandy lime
6195	6420		Lime
6420	6448		Lime & streaks hd. sand
6448	6468		Lime & dolomite
6468	6518		Dolomite
6518	6521		Lime