	F.R.C. 6-28-75 OWWO
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	(Drinkard) (Orig. #1 Grinkard "E", comp 12-6-4, The (Orig. #1 Grinkard "E", OTD 6521: (GNG X (Drinkard) OH 6425=6521; OTD 6521; OTD 6521; (GNG X (Drinkard) OH 6425=6521; OTD 6521; (GNG X (Drinkard) OH 6425=6521; OTD 6521; (GNG X (Drinkard) OH 6425=6521; (GTD 6521; (GNG X)) (Drinkard) OH 6425=6521; (GTD 6521; (GTD 6521; (GNG X))) (Drinkard) OH 6425=6521; (GTD 6521; (GTD
	Re-Cmp (1868)
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0-4-	5670 , EED 6492', Coopdate TD 6521': EED 6492', Coopdate CO to 6492' Perf (Drickard) 6345-47', 6372-74', 6415-17' w/4 Perf (Drickard) 6345-47', 6372-74', 6415-17' w/4
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	COMPLETION ISSUED
6-28-75	$\sum r = r$

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9 5/8" at 2922 1700 -X		an an ann an the state of the s	• · · · · · · · · · · · · · · · · · · ·
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الم	P. S. L.		

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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		All distances mus	t be from the outer boundari	es of the Section.	<b> </b> _		
perator			Lease		Well No.		
ulf 011 Cor	poration		Drinkard (N		1		
nit Letter	Section	Tewnship	Range	County			
P	30	22-5	38-E	Loa			
tual Foctage Loc	ation of Well:				<b>m</b> 4		
660	feet from the		and <b>660</b>	feet from the	Best line		
ound Level Elev.	Producing F		Pool Blinebry	0	80 Acre		
3380'		nebry					
2. If more th interest a	nan one lease i nd royalty).	s dedicated to the	e well, outline each and	l identify the o	marks on the plat below. wnership thereof (both as to workin		
dated by o	communitization,	unitization, force- answer is "yes," t	pooling. etc? ype of consolidation _	Gas Pooling			
this form : No allowa forced-poo	if necessary.) ble will be assi bling, or otherwis	gned to the well unt se)or until a non-sta	il all interests have b	een consolidate	en consolidated. (Use reverse side ed (by communitization, unitization s, has been approved by the Commis		
sion.	hhrma erou u			T	CERTIFICATION		
	1		1		CERTIFICATION		
					I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.		
	 +	+			Name ORIGINAL SIGNED BY C. D. BORLAND		
	1				Position Area Production Manager		
Vestern	011 Fields	- 50%, NH/4, S	E/4, Sec 30, 22-	S, 38-E	Company Culf Oil Corporation		
Galf 01	L Corporation	m - 50 <b>%, SE/4</b> ,	32/4, 000 30, 1	, )	Date September 28, 1970		
					I hereby certify that the well locati shown on this plat was plotted from fir notes of actual surveys made by me under my supervision, and that the sa is true and correct to the best of knowledge and belief.		
	1       			0	Date Surveyed Registered Professional Engineer and/or Land Surveyor		
330 660	1 1 1 190 1320 1650	1980, 2310, 2640	2000 1500 1000	500 0	Certificate No.		

RECEVED

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OIL CONTE OF THE COMM.

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.			]	Date Nov	. 25, 1960		
Cherator Gulf Ogl	Corporation	Lease Dri	nkard (NCT-	B)	511 5		
Well No. <b>1</b> Unit Let Located <b>660</b> Feet	ter <b>P</b> Section From <b>South</b> Li	30 .ne, 660	_Township_		Range		MFM ine
CountyName of Producing Format	G. L. Elevation_ ion <b>Blinebry</b>	3360*	Dedicated Pool	d Acreage Blinebr	120	Ác	res
1. Is the Operator the		dedicated				below?	
Yes No <b>I</b> 2. If the answer to que	 stion one is "no."	have the t	interests o	f all the	owners be	en	
consolidated by comm	unitization agreem	ent or othe	erwise? Ye:				
"yes," Type of Conso 3. If the answer to que				and their	respectiv	e interes	ts
below:							
Cwner			Land Desci	ription			
	······································						
Section.B							
1		1					
		·			to certif ion in Se	y that the	;
		ļ		above is	true and	complete	
				to the b and beli		knowledge	;
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				the second s	perator))	TAU	-
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			9+660++	Date Surv	veyed		
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I			Ţ I		ed Profess and/or La	ional Ind Survey	or.
330 660 990 1320 1650 1980	2310 2640 2000	1500 1000					*
	instructions for co		soo o his form on	Certific.	ate No.		

"orm C-128 " /ised 5/1/57

#### INSTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

7

\* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)

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Form C-128 Revised 5/1/57

# NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

Section A.

Corrected

Date\_\_\_August 1, 1957

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Operator_Gulf	011 Corporation	Le	ase Drinkard	11B11		s
Well No. 1	Unit Letter P	Section	30Township	22-5		38-E NMPM
			<u> </u>		South	Line
County Lea	G. L.	Elevetion	3.380! Dedicat	ed Acreage	160	Acres
			Pool dicated acreage of			1 - 1 - 0
	No <u>X</u> .	uer, Iu cué de	dicated acreage c	utlined on	the plat	De TOM 5
		ne is "no." ha	ve the interests	of all the	owners he	oon
			; or otherwise? Y			
"yes," Type	e of Consolidatio	n Gas Pool	ing Agreement - C	opy Attache	ed	
	ver to question t	wo is "no," li	st all the owners	and their	respectiv	ve interests
below:						
	Owner		Land Day			
	Owner		Land Des	<u>cription</u>		
+						······
		•				
			<del>*************************************</del>			
Section B 🕅	- Gas Well	• - 011 Well		Line		
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	1			Rer	<del>J/ L/M</del> presentati	
	1. 1			P. 0.	Box 1290	•••
	1			Fort W	orth 1, Te	exas
			1	4	ddress	
	15	Gulf	Western	1		
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		• <sup>2</sup>	j øi			was plotted
		<u>6</u>			ld notes	
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			A.M. Drinkard			d that the
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	1				of my kn	owledge and
	1			belief. Date Sur	vovod	•
	1	¥	<b>660</b> –	Date Sur	veyeu	
	1	8			,	
	Dri	nkard	1 <b>3</b> 9		ed Profes	
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0 330 660 990 1	120 1650 1980 2310 24	40 2000 150	x 1009 \$00	F		
	1 can tanta			Certific	ate No	

### INSTRUCTIONS FOR COMPLETION:

1

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

\* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)