

strict I - (505) 393-6161
Box 1960
Albuquerque, NM 88241-1980
strict II - (505) 746-1283
S. First
Albuquerque, NM 88210
strict III - (505) 334-6178
Rio Brazos Road
Albuquerque, NM 87410
strict IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/93

Submit Original
Plus 2 Copies
to appropriate
District Office

H-028D³6

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

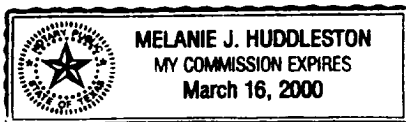
- I. Operator: CHEVRON U.S.A. INC. OGRID #: 4323
Address: P.O. BOX 1150, MIDLAND, TEXAS 79702
Contact Party: ALAN W. BOHLING, PETROLEUM ENGINEER Phone: (915) 687-7246
- II. Name of Well: VIVIAN #1 API #: 30-025-12159
Location of Well: Unit Letter C, 660' Feet from the North line and 1980' feet from the West line,
Section 30, Township 22S, Range 38E, NMPM, Lea County
- III. Date Workover Procedures Commenced: 6/5/96
Date Workover Procedures were Completed: 6/19/96
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based: Blinebry, Tubb
- VII. AFFIDAVIT:
State of TEXAS)
County of MIDLAND) ss.
ALAN BOHLING, being first duly sworn, upon oath states:

MAR 13 1997

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Alan W. Bohling
(Name)
Petroleum Engineer
(Title)

SUBSCRIBED AND SWORN TO before me this 4th day of March, 1997



Melanie J. Huddleston
Notary Public - Texas

My Commission expires: 3/16/2000

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 6-19-96, 19 .

[Signature]
District Supervisor, District 1
Oil Conservation Division

Date: 3/13/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-12159

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VIVIAN

8. Well No.

1

9. Pool name or Wildcat

BLINEBRY OIL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter C

660

Feet From The

NORTH

Line and

1980

Feet From The

WEST

Line

Section

30

Township

22S

Range

38E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: DATA TUBB/FAC BLINEBRY ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH W/PROD EQPT. SET CIBP @5950'; CAP W/15' CMT. TEST CIBP 1000#-OK.
PERFD 5482'-5777' W/2" 2 JHPF (28 HOLES). FRACD W/6000 GALS 15%, 1725 BBLS PAD, 172.000#
20/40 SAND. CLEANED OUT SAND 5816'-5935' W/AIR. TIH W/TUBING, PUMP & RODS. RETURNED WELL TO
PRODUCTION.

WORK PERFORMED 6/5/96 - 6/19/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. K. Ripley

TITLE TECHNICAL ASSISTANT

DATE 7/2/96

TYPE OR PRINT NAME

J. K. RIPLEY

TELEPHONE NO. (915)687-7148

(This space for State Use)

APPROVED BY

TITLE

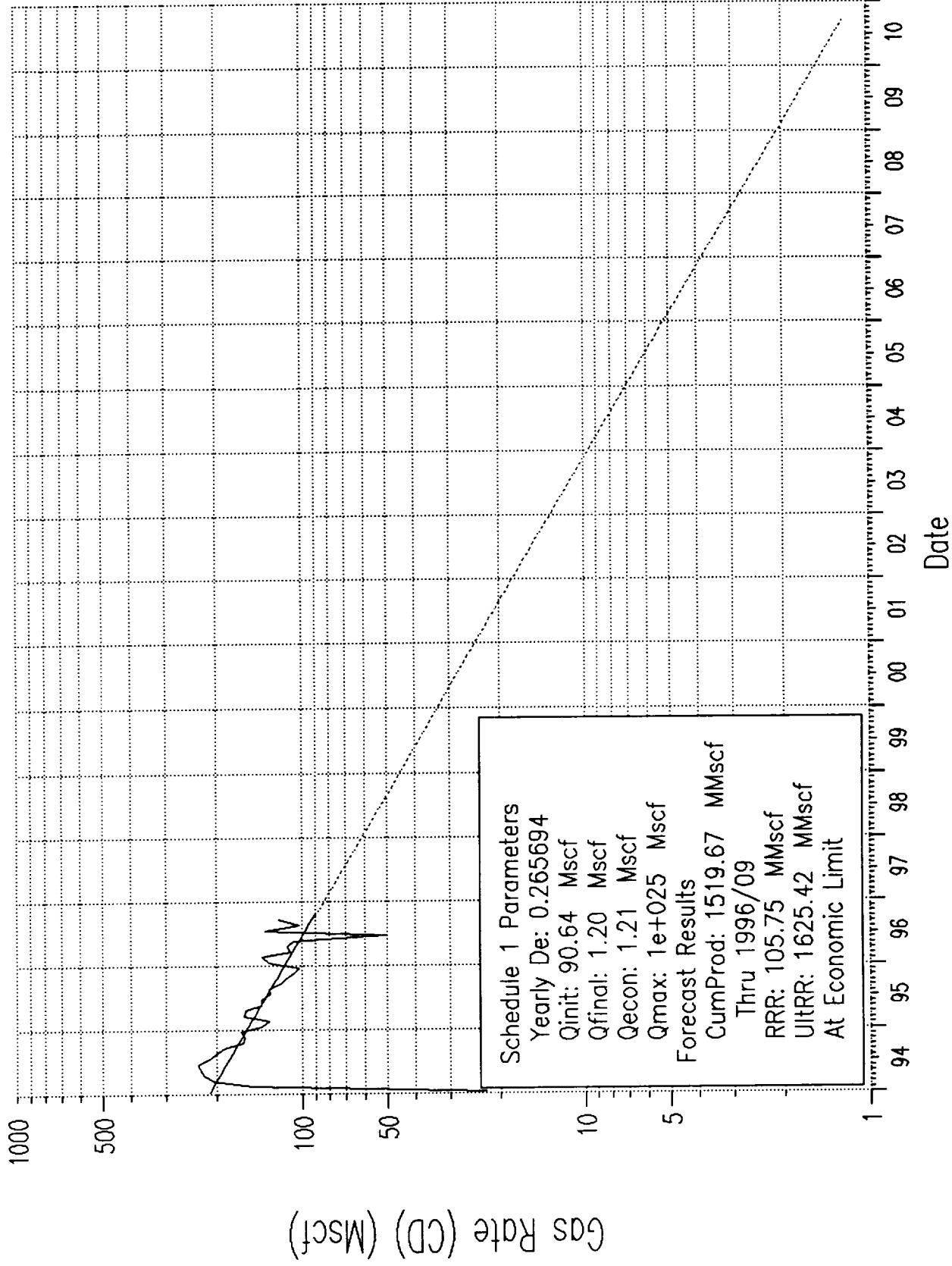
DATE

CONDITIONS OF APPROVAL, IF ANY:

FIELD : BLINEBRY OIL & GAS

LEASE : VIVIAN

1



Cum. Gas Production:	1519.67	MMscf
Remaining Recoverable Gas Reserves:	105.75	MMscf
Ultimate Recoverable Gas Reserves:	1625.42	MMscf

SCHEDULE 1

Start Date:	1996/10
End Date:	2016/09
Yearly Effective Decline (De):	0.265694

DATE	AVERAGE DAILY RATE Mscf	MONTHLY FORECAST PROD. MMscf	CUM. PROD. MMscf
1996/10	89.48	2.77	1522.44
1996/11	87.21	2.62	1525.06
1996/12	84.99	2.63	1527.69
1997/01	82.83	2.57	1530.26
1997/02	80.73	2.26	1532.52
1997/03	78.68	2.44	1534.96
1997/04	76.68	2.30	1537.26
1997/05	74.73	2.32	1539.58
1997/06	72.83	2.18	1541.76
1997/07	70.98	2.20	1543.96
1997/08	69.18	2.14	1546.11
1997/09	67.42	2.02	1548.13
1997/10	65.71	2.04	1550.17
1997/11	64.04	1.92	1552.09
1997/12	62.41	1.93	1554.02
1998/01	60.83	1.89	1555.91
1998/02	59.28	1.66	1557.57
1998/03	57.77	1.79	1559.36
1998/04	56.31	1.69	1561.05
1998/05	54.88	1.70	1562.75
1998/06	53.48	1.60	1564.35
1998/07	52.12	1.62	1565.97
1998/08	50.80	1.57	1567.54
1998/09	49.51	1.49	1569.03
1998/10	48.25	1.50	1570.52
1998/11	47.02	1.41	1571.94
1998/12	45.83	1.42	1573.36
1999/01	44.67	1.38	1574.74
1999/02	43.53	1.22	1575.96
1999/03	42.42	1.32	1577.28
1999/04	41.35	1.24	1578.52
1999/05	40.30	1.25	1579.76
1999/06	39.27	1.18	1580.94
1999/07	38.27	1.19	1582.13

DATE	AVERAGE DAILY RATE Mscf	MONTHLY FORECAST PROD. MMscf	CUM. PROD. MMscf
1999/08	37.30	1.16	1583.29
1999/09	36.35	1.09	1584.38
1999/10	35.43	1.10	1585.47
1999/11	34.53	1.04	1586.51
1999/12	33.65	1.04	1587.55
2000/01	32.80	1.02	1588.57
2000/02	31.96	0.93	1589.50
2000/03	31.15	0.97	1590.46
2000/04	30.36	0.91	1591.37
2000/05	29.59	0.92	1592.29
2000/06	28.84	0.87	1593.16
2000/07	28.11	0.87	1594.03
2000/08	27.39	0.85	1594.88
2000/09	26.70	0.80	1595.68
2000/10	26.02	0.81	1596.48
2000/11	25.36	0.76	1597.24
2000/12	24.71	0.77	1598.01
2001/01	24.08	0.75	1598.76
2001/02	23.47	0.66	1599.41
2001/03	22.88	0.71	1600.12
2001/04	22.29	0.67	1600.79
2001/05	21.73	0.67	1601.47
2001/06	21.18	0.64	1602.10
2001/07	20.64	0.64	1602.74
2001/08	20.11	0.62	1603.36
2001/09	19.60	0.59	1603.95
2001/10	19.10	0.59	1604.55
2001/11	18.62	0.56	1605.10
2001/12	18.15	0.56	1605.67
2002/01	17.68	0.55	1606.21
2002/02	17.24	0.48	1606.70
2002/03	16.80	0.52	1607.22
2002/04	16.37	0.49	1607.71
2002/05	15.95	0.49	1608.20
2002/06	15.55	0.47	1608.67
2002/07	15.15	0.47	1609.14
2002/08	14.77	0.46	1609.60
2002/09	14.39	0.43	1610.03
2002/10	14.03	0.43	1610.46
2002/11	13.67	0.41	1610.87
2002/12	13.32	0.41	1611.29
2003/01	12.99	0.40	1611.69
2003/02	12.66	0.35	1612.04
2003/03	12.33	0.38	1612.43
2003/04	12.02	0.36	1612.79
2003/05	11.72	0.36	1613.15
2003/06	11.42	0.34	1613.49
2003/07	11.13	0.34	1613.84
2003/08	10.85	0.34	1614.17
2003/09	10.57	0.32	1614.49
2003/10	10.30	0.32	1614.81
2003/11	10.04	0.30	1615.11

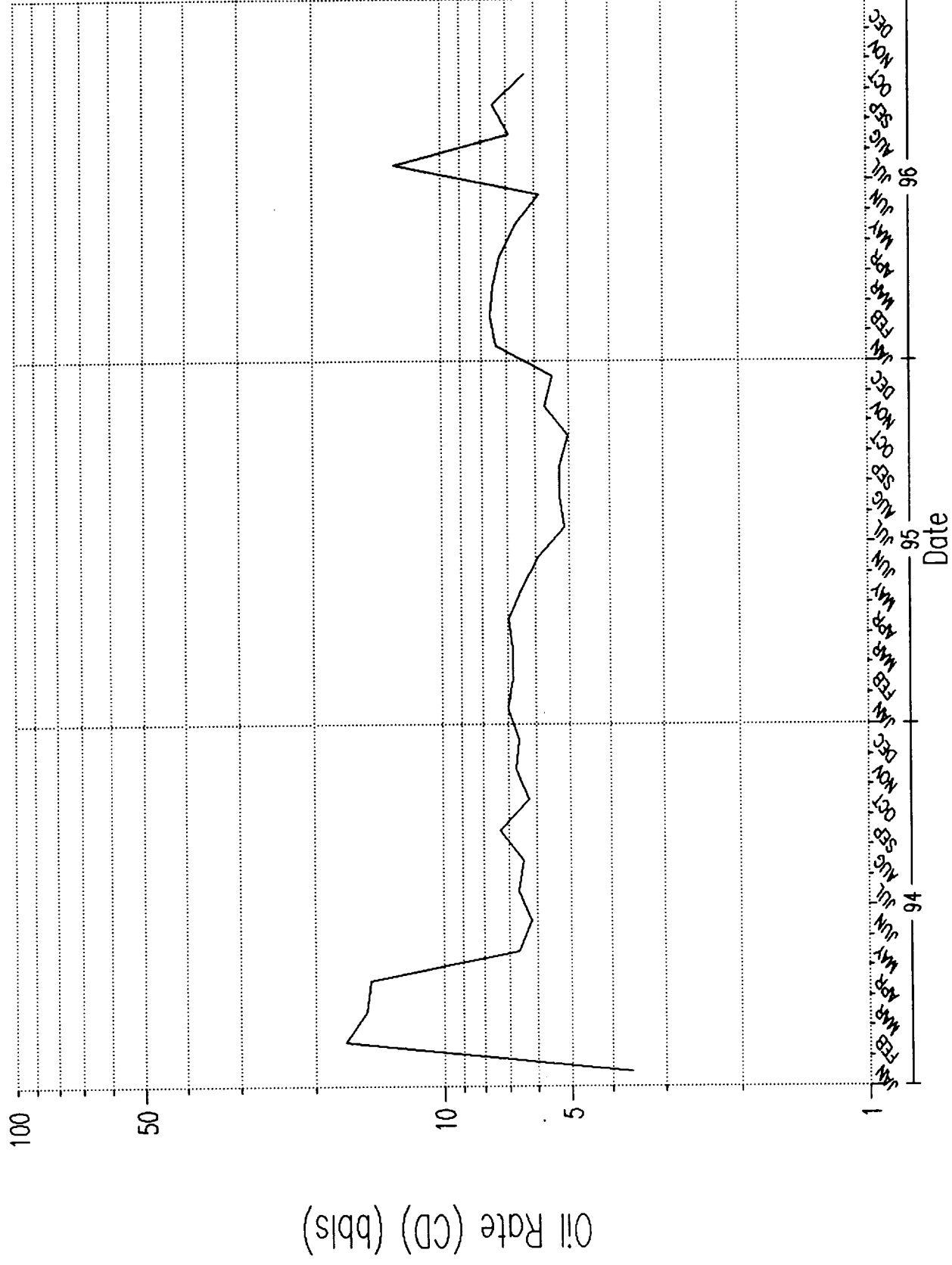
DATE	AVERAGE DAILY RATE Mscf	MONTHLY FORECAST PROD. MMscf	CUM. PROD. MMscf
2003/12	9.78	0.30	1615.42
2004/01	9.54	0.30	1615.71
2004/02	9.29	0.27	1615.98
2004/03	9.06	0.28	1616.26
2004/04	8.83	0.26	1616.53
2004/05	8.60	0.27	1616.79
2004/06	8.38	0.25	1617.04
2004/07	8.17	0.25	1617.30
2004/08	7.96	0.25	1617.54
2004/09	7.76	0.23	1617.78
2004/10	7.56	0.23	1618.01
2004/11	7.37	0.22	1618.23
2004/12	7.18	0.22	1618.46
2005/01	7.00	0.22	1618.67
2005/02	6.82	0.19	1618.86
2005/03	6.65	0.21	1619.07
2005/04	6.48	0.19	1619.26
2005/05	6.32	0.20	1619.46
2005/06	6.16	0.18	1619.64
2005/07	6.00	0.19	1619.83
2005/08	5.85	0.18	1620.01
2005/09	5.70	0.17	1620.18
2005/10	5.55	0.17	1620.36
2005/11	5.41	0.16	1620.52
2005/12	5.28	0.16	1620.68
2006/01	5.14	0.16	1620.84
2006/02	5.01	0.14	1620.98
2006/03	4.88	0.15	1621.13
2006/04	4.76	0.14	1621.28
2006/05	4.64	0.14	1621.42
2006/06	4.52	0.14	1621.55
2006/07	4.41	0.14	1621.69
2006/08	4.29	0.13	1621.82
2006/09	4.18	0.13	1621.95
2006/10	4.08	0.13	1622.08
2006/11	3.98	0.12	1622.20
2006/12	3.87	0.12	1622.32
2007/01	3.78	0.12	1622.43
2007/02	3.68	0.10	1622.54
2007/03	3.59	0.11	1622.65
2007/04	3.50	0.10	1622.75
2007/05	3.41	0.11	1622.86
2007/06	3.32	0.10	1622.96
2007/07	3.24	0.10	1623.06
2007/08	3.15	0.10	1623.15
2007/09	3.07	0.09	1623.25
2007/10	2.99	0.09	1623.34
2007/11	2.92	0.09	1623.43
2007/12	2.84	0.09	1623.52
2008/01	2.77	0.09	1623.60
2008/02	2.70	0.08	1623.68
2008/03	2.63	0.08	1623.76

DATE	AVERAGE DAILY RATE Mscf	MONTHLY FORECAST PROD. MMscf	CUM. PROD. MMscf
2008/04	2.57	0.08	1623.84
2008/05	2.50	0.08	1623.92
2008/06	2.44	0.07	1623.99
2008/07	2.38	0.07	1624.06
2008/08	2.32	0.07	1624.13
2008/09	2.26	0.07	1624.20
2008/10	2.20	0.07	1624.27
2008/11	2.14	0.06	1624.33
2008/12	2.09	0.06	1624.40
2009/01	2.04	0.06	1624.46
2009/02	1.98	0.06	1624.52
2009/03	1.93	0.06	1624.58
2009/04	1.88	0.06	1624.63
2009/05	1.84	0.06	1624.69
2009/06	1.79	0.05	1624.75
2009/07	1.74	0.05	1624.80
2009/08	1.70	0.05	1624.85
2009/09	1.66	0.05	1624.90
2009/10	1.61	0.05	1624.95
2009/11	1.57	0.05	1625.00
2009/12	1.53	0.05	1625.05
2010/01	1.49	0.05	1625.09
2010/02	1.46	0.04	1625.13
2010/03	1.42	0.04	1625.18
2010/04	1.38	0.04	1625.22
2010/05	1.35	0.04	1625.26
2010/06	1.31	0.04	1625.30
2010/07	1.28	0.04	1625.34
2010/08	1.25	0.04	1625.38
2010/09	1.22	0.04	1625.42

FIELD : BLINEBRY OIL & GAS

LEASE : VIVIAN

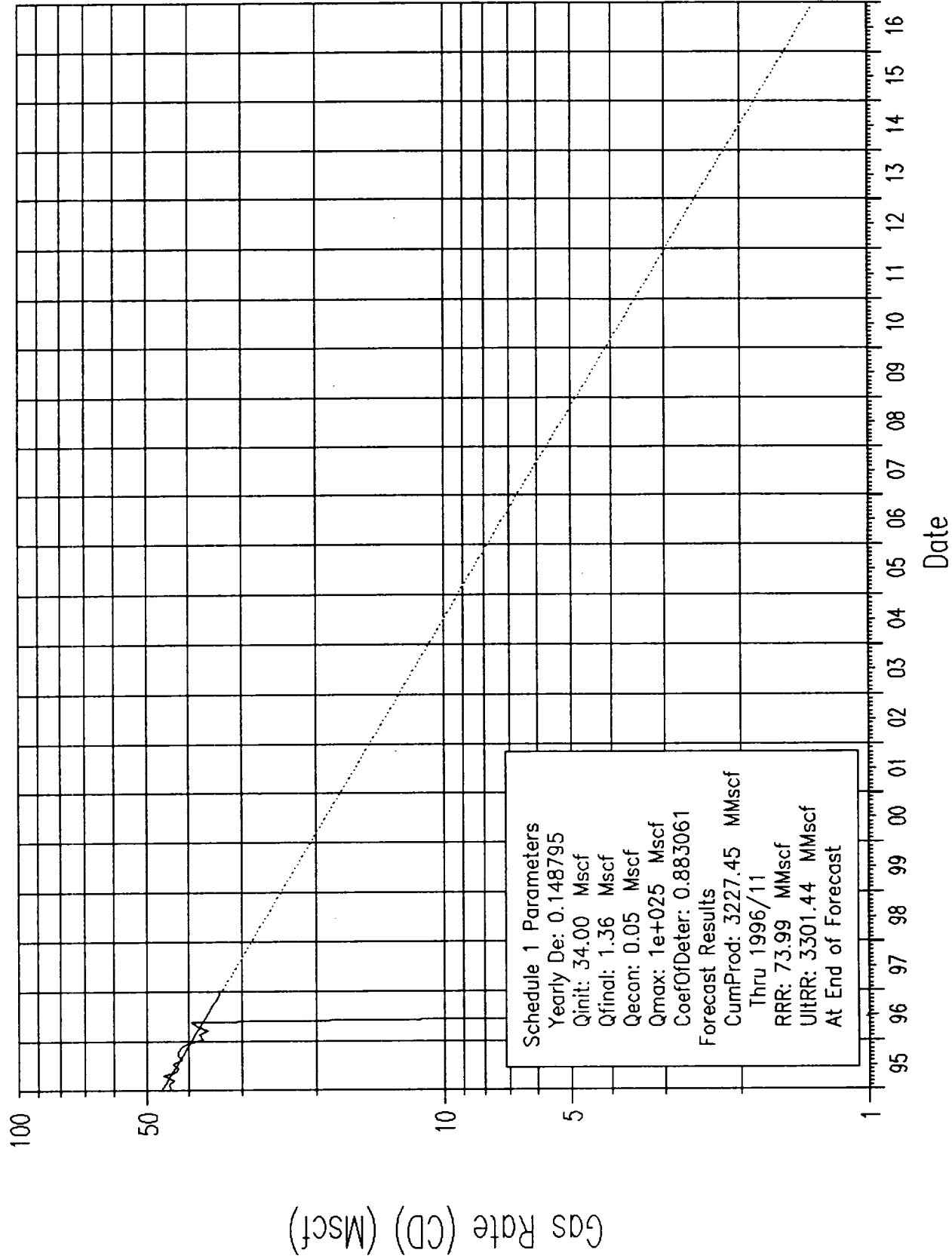
1



FIELD : TUBB OIL AND GAS

LEASE : VIVIAN

1



Cum. Gas Production:	3227.45	MMscf
Remaining Recoverable Gas Reserves:	73.99	MMscf
Ultimate Recoverable Gas Reserves:	3301.44	MMscf

SCHEDULE 1

Start Date:	1996/12
End Date:	2016/11
Yearly Effective Decline (De):	0.148795

DATE	AVERAGE DAILY RATE Mscf	MONTHLY FORECAST PROD. MMscf	CUM. PROD. MMscf
1996/12	33.77	1.05	3228.49
1997/01	33.32	1.03	3229.52
1997/02	32.88	0.92	3230.45
1997/03	32.44	1.01	3231.45
1997/04	32.01	0.96	3232.41
1997/05	31.58	0.98	3233.39
1997/06	31.16	0.93	3234.33
1997/07	30.74	0.95	3235.28
1997/08	30.33	0.94	3236.22
1997/09	29.93	0.90	3237.12
1997/10	29.53	0.92	3238.03
1997/11	29.14	0.87	3238.91
1997/12	28.75	0.89	3239.80
1998/01	28.36	0.88	3240.68
1998/02	27.99	0.78	3241.46
1998/03	27.61	0.86	3242.32
1998/04	27.24	0.82	3243.13
1998/05	26.88	0.83	3243.97
1998/06	26.52	0.80	3244.76
1998/07	26.17	0.81	3245.57
1998/08	25.82	0.80	3246.37
1998/09	25.48	0.76	3247.14
1998/10	25.14	0.78	3247.92
1998/11	24.80	0.74	3248.66
1998/12	24.47	0.76	3249.42
1999/01	24.14	0.75	3250.17
1999/02	23.82	0.67	3250.84
1999/03	23.50	0.73	3251.56
1999/04	23.19	0.70	3252.26
1999/05	22.88	0.71	3252.97

DATE	AVERAGE	MONTHLY	CUM.
	DAILY RATE Mscf	FORECAST PROD. MMscf	PROD. MMscf
1999/06	22.58	0.68	3253.65
1999/07	22.28	0.69	3254.34
1999/08	21.98	0.68	3255.02
1999/09	21.69	0.65	3255.67
1999/10	21.40	0.66	3256.33
1999/11	21.11	0.63	3256.97
1999/12	20.83	0.65	3257.61
2000/01	20.55	0.64	3258.25
2000/02	20.28	0.59	3258.84
2000/03	20.01	0.62	3259.46
2000/04	19.74	0.59	3260.05
2000/05	19.48	0.60	3260.65
2000/06	19.22	0.58	3261.23
2000/07	18.96	0.59	3261.82
2000/08	18.71	0.58	3262.40
2000/09	18.46	0.55	3262.95
2000/10	18.21	0.56	3263.52
2000/11	17.97	0.54	3264.05
2000/12	17.73	0.55	3264.60
2001/01	17.49	0.54	3265.15
2001/02	17.26	0.48	3265.63
2001/03	17.03	0.53	3266.16
2001/04	16.80	0.50	3266.66
2001/05	16.58	0.51	3267.18
2001/06	16.36	0.49	3267.67
2001/07	16.14	0.50	3268.17
2001/08	15.92	0.49	3268.66
2001/09	15.71	0.47	3269.13
2001/10	15.50	0.48	3269.61
2001/11	15.30	0.46	3270.07
2001/12	15.09	0.47	3270.54
2002/01	14.89	0.46	3271.00
2002/02	14.69	0.41	3271.41
2002/03	14.50	0.45	3271.86
2002/04	14.30	0.43	3272.29
2002/05	14.11	0.44	3272.73
2002/06	13.92	0.42	3273.15
2002/07	13.74	0.43	3273.57
2002/08	13.55	0.42	3273.99
2002/09	13.37	0.40	3274.39
2002/10	13.20	0.41	3274.80
2002/11	13.02	0.39	3275.19
2002/12	12.85	0.40	3275.59
2003/01	12.67	0.39	3275.98
2003/02	12.51	0.35	3276.33
2003/03	12.34	0.38	3276.72
2003/04	12.17	0.37	3277.08
2003/05	12.01	0.37	3277.45

DATE	AVERAGE DAILY RATE Mscf	MONTHLY FORECAST PROD. MMscf	CUM. PROD. MMscf
2003/06	11.85	0.36	3277.81
2003/07	11.69	0.36	3278.17
2003/08	11.54	0.36	3278.53
2003/09	11.38	0.34	3278.87
2003/10	11.23	0.35	3279.22
2003/11	11.08	0.33	3279.55
2003/12	10.93	0.34	3279.89
2004/01	10.79	0.33	3280.23
2004/02	10.64	0.31	3280.53
2004/03	10.50	0.33	3280.86
2004/04	10.36	0.31	3281.17
2004/05	10.22	0.32	3281.49
2004/06	10.09	0.30	3281.79
2004/07	9.95	0.31	3282.10
2004/08	9.82	0.30	3282.40
2004/09	9.69	0.29	3282.69
2004/10	9.56	0.30	3282.99
2004/11	9.43	0.28	3283.27
2004/12	9.31	0.29	3283.56
2005/01	9.18	0.28	3283.85
2005/02	9.06	0.25	3284.10
2005/03	8.94	0.28	3284.38
2005/04	8.82	0.26	3284.64
2005/05	8.70	0.27	3284.91
2005/06	8.59	0.26	3285.17
2005/07	8.47	0.26	3285.43
2005/08	8.36	0.26	3285.69
2005/09	8.25	0.25	3285.94
2005/10	8.14	0.25	3286.19
2005/11	8.03	0.24	3286.43
2005/12	7.92	0.25	3286.68
2006/01	7.82	0.24	3286.92
2006/02	7.71	0.22	3287.14
2006/03	7.61	0.24	3287.37
2006/04	7.51	0.23	3287.60
2006/05	7.41	0.23	3287.83
2006/06	7.31	0.22	3288.05
2006/07	7.21	0.22	3288.27
2006/08	7.12	0.22	3288.49
2006/09	7.02	0.21	3288.70
2006/10	6.93	0.21	3288.92
2006/11	6.84	0.21	3289.12
2006/12	6.74	0.21	3289.33
2007/01	6.65	0.21	3289.54
2007/02	6.57	0.18	3289.72
2007/03	6.48	0.20	3289.92
2007/04	6.39	0.19	3290.11
2007/05	6.31	0.20	3290.31

DATE	AVERAGE DAILY RATE Mscf	MONTHLY FORECAST PROD. MMscf	CUM. PROD. MMscf
2007/06	6.22	0.19	3290.49
2007/07	6.14	0.19	3290.68
2007/08	6.06	0.19	3290.87
2007/09	5.98	0.18	3291.05
2007/10	5.90	0.18	3291.23
2007/11	5.82	0.17	3291.41
2007/12	5.74	0.18	3291.59
2008/01	5.66	0.18	3291.76
2008/02	5.59	0.16	3291.92
2008/03	5.51	0.17	3292.10
2008/04	5.44	0.16	3292.26
2008/05	5.37	0.17	3292.42
2008/06	5.30	0.16	3292.58
2008/07	5.23	0.16	3292.75
2008/08	5.16	0.16	3292.91
2008/09	5.09	0.15	3293.06
2008/10	5.02	0.16	3293.21
2008/11	4.95	0.15	3293.36
2008/12	4.89	0.15	3293.51
2009/01	4.82	0.15	3293.66
2009/02	4.76	0.13	3293.80
2009/03	4.69	0.15	3293.94
2009/04	4.63	0.14	3294.08
2009/05	4.57	0.14	3294.22
2009/06	4.51	0.14	3294.36
2009/07	4.45	0.14	3294.50
2009/08	4.39	0.14	3294.63
2009/09	4.33	0.13	3294.76
2009/10	4.27	0.13	3294.89
2009/11	4.22	0.13	3295.02
2009/12	4.16	0.13	3295.15
2010/01	4.10	0.13	3295.28
2010/02	4.05	0.11	3295.39
2010/03	4.00	0.12	3295.51
2010/04	3.94	0.12	3295.63
2010/05	3.89	0.12	3295.75
2010/06	3.84	0.12	3295.87
2010/07	3.79	0.12	3295.99
2010/08	3.74	0.12	3296.10
2010/09	3.69	0.11	3296.21
2010/10	3.64	0.11	3296.32
2010/11	3.59	0.11	3296.43
2010/12	3.54	0.11	3296.54
2011/01	3.49	0.11	3296.65
2011/02	3.45	0.10	3296.75
2011/03	3.40	0.11	3296.85
2011/04	3.36	0.10	3296.95
2011/05	3.31	0.10	3297.06

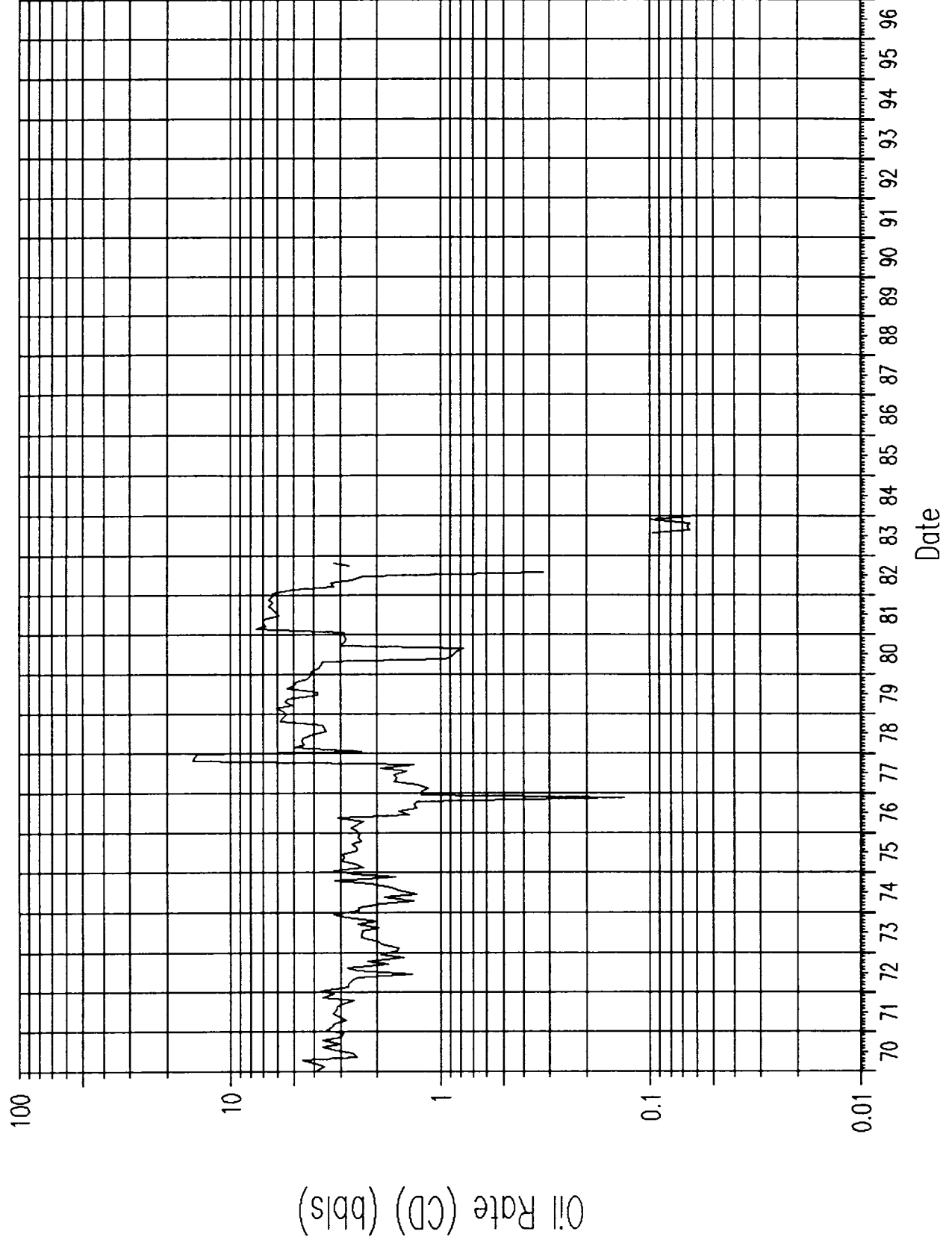
DATE	AVERAGE DAILY RATE Mscf	MONTHLY FORECAST PROD. MMscf	CUM. PROD. MMscf
2011/06	3.27	0.10	3297.15
2011/07	3.22	0.10	3297.25
2011/08	3.18	0.10	3297.35
2011/09	3.14	0.09	3297.45
2011/10	3.10	0.10	3297.54
2011/11	3.05	0.09	3297.63
2011/12	3.01	0.09	3297.73
2012/01	2.97	0.09	3297.82
2012/02	2.93	0.09	3297.90
2012/03	2.89	0.09	3297.99
2012/04	2.86	0.09	3298.08
2012/05	2.82	0.09	3298.17
2012/06	2.78	0.08	3298.25
2012/07	2.74	0.09	3298.34
2012/08	2.71	0.08	3298.42
2012/09	2.67	0.08	3298.50
2012/10	2.63	0.08	3298.58
2012/11	2.60	0.08	3298.66
2012/12	2.57	0.08	3298.74
2013/01	2.53	0.08	3298.82
2013/02	2.50	0.07	3298.89
2013/03	2.46	0.08	3298.96
2013/04	2.43	0.07	3299.04
2013/05	2.40	0.07	3299.11
2013/06	2.37	0.07	3299.18
2013/07	2.34	0.07	3299.25
2013/08	2.30	0.07	3299.33
2013/09	2.27	0.07	3299.39
2013/10	2.24	0.07	3299.46
2013/11	2.21	0.07	3299.53
2013/12	2.18	0.07	3299.60
2014/01	2.15	0.07	3299.66
2014/02	2.13	0.06	3299.72
2014/03	2.10	0.07	3299.79
2014/04	2.07	0.06	3299.85
2014/05	2.04	0.06	3299.91
2014/06	2.01	0.06	3299.97
2014/07	1.99	0.06	3300.04
2014/08	1.96	0.06	3300.10
2014/09	1.93	0.06	3300.15
2014/10	1.91	0.06	3300.21
2014/11	1.88	0.06	3300.27
2014/12	1.86	0.06	3300.33
2015/01	1.83	0.06	3300.38
2015/02	1.81	0.05	3300.44
2015/03	1.79	0.06	3300.49
2015/04	1.76	0.05	3300.54
2015/05	1.74	0.05	3300.60

DATE	AVERAGE DAILY RATE Mscf	MONTHLY FORECAST PROD. MMscf	CUM. PROD. MMscf
2015/06	1.71	0.05	3300.65
2015/07	1.69	0.05	3300.70
2015/08	1.67	0.05	3300.75
2015/09	1.65	0.05	3300.80
2015/10	1.63	0.05	3300.85
2015/11	1.60	0.05	3300.90
2015/12	1.58	0.05	3300.95
2016/01	1.56	0.05	3301.00
2016/02	1.54	0.04	3301.04
2016/03	1.52	0.05	3301.09
2016/04	1.50	0.04	3301.14
2016/05	1.48	0.05	3301.18
2016/06	1.46	0.04	3301.22
2016/07	1.44	0.04	3301.27
2016/08	1.42	0.04	3301.31
2016/09	1.40	0.04	3301.36
2016/10	1.38	0.04	3301.40
2016/11	1.36	0.04	3301.44

FIELD : TUBB OIL AND GAS

LEASE : VIVIAN

1



BASIS FOR PRODUCTION FORECAST

Well Name: Vivian #1

Well Location: 660' FNL & 1980' FWL, Unit C
Section 30, T22S, R38E, Lea County

Field Name: Blinebry

An OGCI Production Analyst Software Program was used to determine the decline through historical data points and to project forecasted production. The decline rate was derived from the slope of the best fit line through the historical production values over the time period shown below. The decline projection was then moved to start at the last point prior to the workover.

Start of Historical Production Period: Apr-95

End of Historical Production Period: Apr-96

Type of Decline Rate & Projection Used : X Exponential Hyperbolic**Additional Comments:**[illegible]