

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CHEVRON</u>		Lease <u>VIVIAN</u>		Well No. <u>1</u>	
Location of Well	Unit <u>C</u>	Sec. <u>30</u>	Twp <u>22S</u>	Rge <u>38E</u>	County <u>LEA</u>
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Lb. or Cg.)
Upper Compl	<u>BLUEBRY</u>		<u>OIL</u>	<u>ART LIFT</u>	<u>TGG</u>
Lower Compl	<u>Tubb</u>		<u>GAS</u>	<u>FLOW</u>	<u>TGG</u>
					Choke Size <u>2"</u>
					<u>W/D</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): OCT. 3, 94

Well opened at (hour, date): OCT 4 - 94

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>✓</u>	
Pressure at beginning of test.....	<u>100</u>	<u>50</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>100</u>	<u>50</u>
Minimum pressure during test.....	<u>38</u>	<u>50</u>
Pressure at conclusion of test.....	<u>38</u>	<u>20</u>
Pressure change during test (Maximum minus Minimum).....	<u>62</u>	<u>30</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>OCT 5, 94</u>	Total Time On Production <u>24 HRS</u>	
Oil Production During Test: <u>7</u> bbls; Grav. _____	Gas Production During Test <u>245</u>	MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): OCT 5, 94

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>✓</u>
Pressure at beginning of test.....	<u>200</u>	<u>48</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>220</u>	<u>48</u>
Minimum pressure during test.....	<u>220</u>	<u>5</u>
Pressure at conclusion of test.....	<u>220</u>	<u>5</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>43</u>
Was pressure change an increase or a decrease?.....	<u>SAME</u>	<u>DECREASE</u>
Well closed at (hour, date) <u>OCT 6, 94</u>	Total time on Production <u>24 HRS</u>	
Oil production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test <u>58</u>	MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CHEVRON USA, INC.

Operator

A.L. Alexander

Signature

A.L. ALEXANDER

Printed Name

PRODUCTION

SPECIALIST

Title

10-6-94

397-8770-229

OIL CONSERVATION DIVISION

Date Approved OCT 14 1994

By _____

Title _____

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DAY

NIGHT

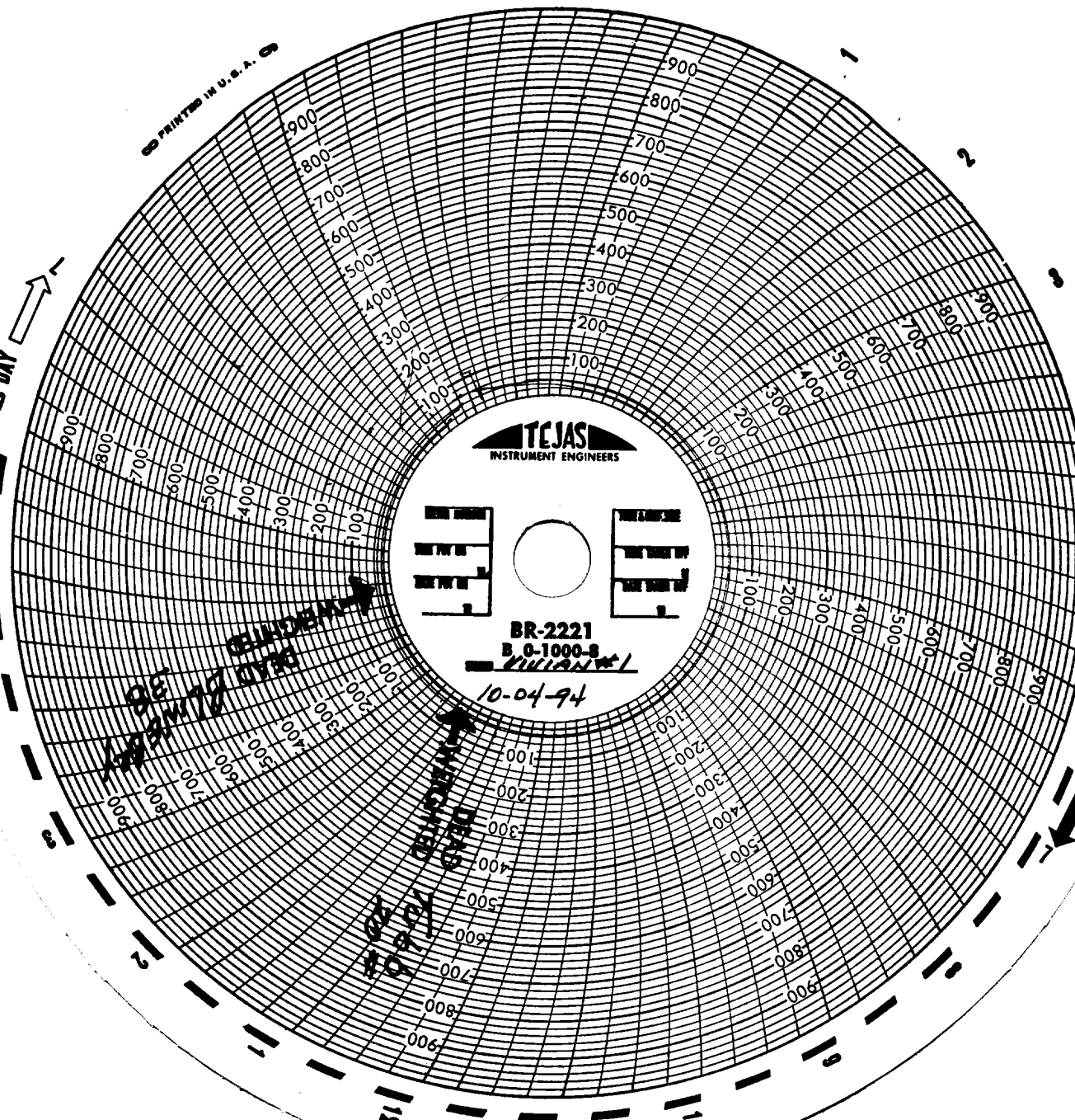
TEJAS
INSTRUMENT ENGINEERS

TEST TUBE
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BR-2221
B 0-1000-S

10-04-94



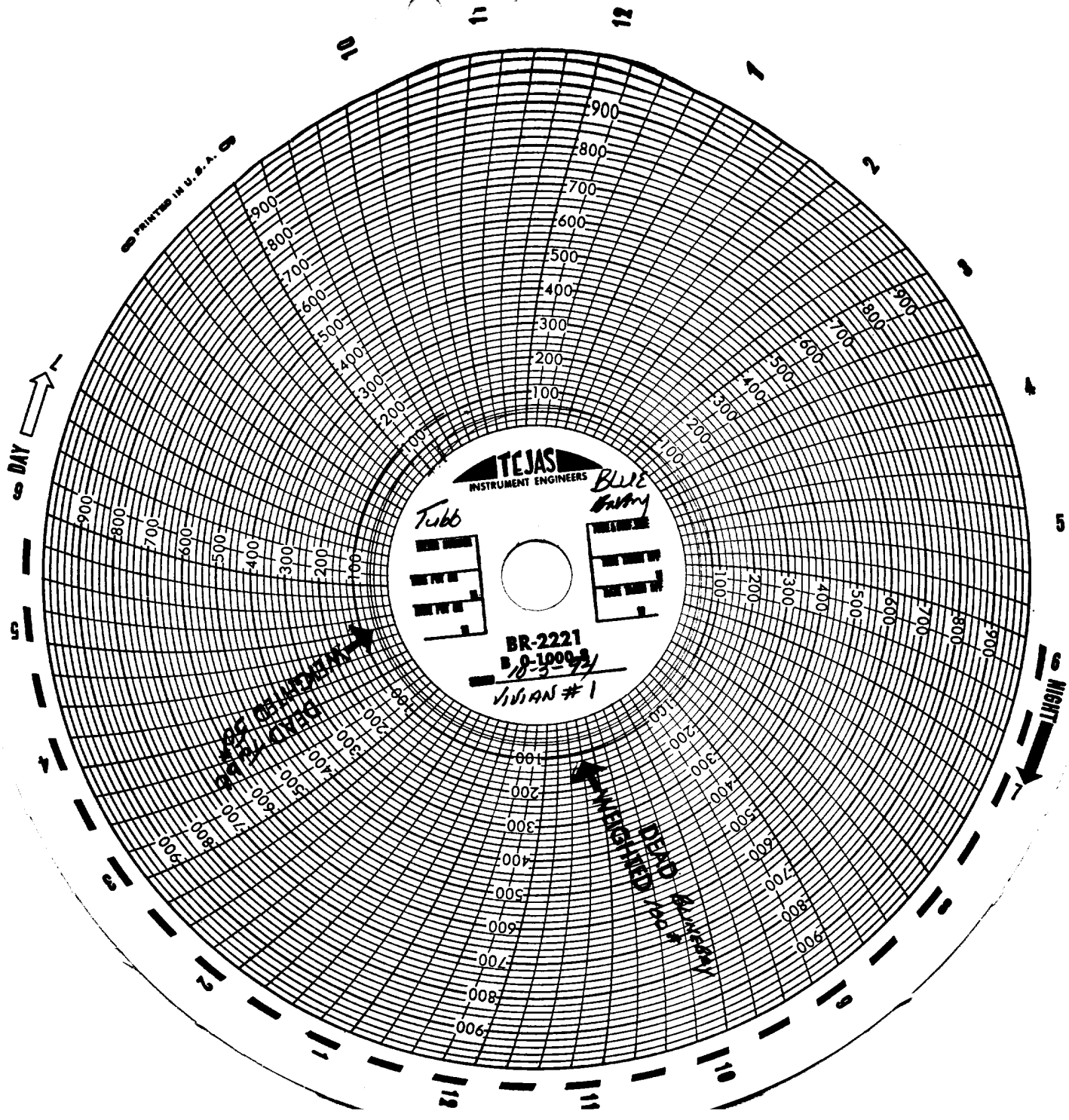
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DAY

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4

5

NIGHT

TEJAS
INSTRUMENT ENGINEERS

1000
500
200
100

1000
500
200
100

BR-2221
50-1000-8
10-06-94

DEAD WEIGHT
WEIGHTED 250

DEAD WEIGHT
WEIGHTED 250

VICTOR 114
7/11/44
Blindfolded
from 114

12th: 48 wt. 12.0 wt. 0
Blindfolded: wt. 246 oil = 4 wt. = 1

100%
100%
100%
100%
100%

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DAY

NIGHT

TEJAS
INSTRUMENT ENGINEERS

NEW YORK
NEW YORK
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VIVIAN #1

OCT. 5, 1994

BEAD & WEIGHT
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