

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Chevron U.S.A. Inc.			Lease		Vivian		Well No.		1	
Location of Well		Unit	Sec.	Twp	Rge	County						
		C	30	22S	38E	Lea						
		Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift		Prod. Medium (Tbg. or Csg)		Choke Size		
Upper Compl		Blinbry			Oil	Art. lift		Tbg.		—		
Lower Compl		Tubb			Gas	Flow		Tbg.		—		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 07:40 September 13, 1993

Well opened at (hour, date): 07:40 Sept. 14, 1993

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 07:40 Sept. 15, 1993

Oil Production During Test: 5 bbls; Grav. 38.6

Gas Production During Test: 36

Total Time On Production: 24 hrs.

MCF; GOR: 7200

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 07:40 Sept. 16, 1993

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 07:40 Sept. 17, 1993

Oil production During Test: 0 bbls; Grav. —

Gas Production During Test: 80

Total time on Production: 24 hrs

MCF; GOR: —

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the information contained herein is true and completed to the best of my knowledge
Chevron U.S.A. Inc.
Operator
J.R. Smith
Printed Name
Sept 17, 1993
Production Specialist
Title
397-8770-ext 231

OIL CONSERVATION DIVISION
Date Approved OCT 01 1993
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title