

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Vivian
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> N.M.P.M.		10. Field and Pool, or Wildcat Drinkard & Tubb
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>P&A Drinkard, Recomplete Blinebry, dual with Tubb</u> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

POH with tubing and packer. Set CIBP at 6260', cap with 35' cement to P&A Drinkard. Swab to start Tubb flowing. Set plug on WL in on-off tool. Set RBP at 5900', test 500#. Perf Blinebry 5482-84', 5540-42', 5592-94', 5620-22', 5658-60', 5699-5701', 5775-77' with (4) 1/2" JHPF. Spot 400 gals 15% HCL NEFE 5777'-5482'. Acidize Blinebry with 8000 gals 15% HCL NEFE, (84) RCNB's. Frac Blinebry with 2100 gals 15% HCL slick acid, 59,500 gals gel water, (48) RCNB's, 73,500# 20/40 sand, rock salt and benzoic acid flakes. Reverse out fill. Swab and test. POH with RBP. GIH with 2-1/16" tubing, on-off recepticle and engage on-off tool; test tubing and tool to 1000#. RIH with 2-3/8" tubing string. Retrieve plug from on-off tool. RIH with Blinebry pump and rods. Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pitzer TITLE Area Engineer DATE 5-2-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 4 1983

RECEIVED

MAY 3 1983

CLERK
HOBBS OFFICE