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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas - Oil Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Vivian
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 22-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Drinkard-Tubb Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3348' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> Perforated additional Drinkard zone, acidized and frac treated.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6450' PB.

Pulled producing equipment. Cleaned out to 6450'. Perforated additional Drinkard zone in 7" casing with 4, 1/2" JHPF at 6274-76', 6293-95' and 6340-42'. Ran treating equipment and treated new perforations 6274' to 6342' and old perforations 6375' to 6460' with 1500 gallons of 15% NE acid and frac treated with 12,000 gallons of gel water and 30,000 gallons of gel water containing 2# SPG. Flushed with 72 barrels of gel water. Pulled treating equipment. Cleaned out to 6450'. Ran Guiberson Uni-packer V1, parallel anchor and 2-3/8" long string of tubing. Set packer at 6234' and parallel anchor at 5924'. Ran short string of 2-1/16" tubing and set in anchor at 5924'. Swabbed and cleaned up and returned both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Glyn Stone</u>	TITLE <u>Project Petroleum Engineer</u>	DATE <u>July 31, 1974</u>
Orig. Signed by <u>Joe D. Ramey</u>		
Dist. <u>10/1/74</u>	TITLE _____	DATE _____
APPROVED BY _____		
CONDITIONS OF APPROVAL, IF ANY:		