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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Gas - Oil Dual

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

Box 670, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROMTHE West LINE, SECTION 30 TOWNSHIP 22-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Vivian

9. Well No.

10. Field and Pool, or Wildcat

Drinkard & Tubb GAS

15. Elevation (Show whether DF, RT, GR, etc.)

3346' GL

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER Perforate, acidize and frac treat ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6464' PB.

Pull producing dquipment. Perforate additional zone in 7" casing in the approximate interval 6280' to 6340'. Run treating equipment and treat old perforations 6375' to 6460' and new perforations with 1500 gallons of 15% NE acid and frac treat with 48,000 gallons of gel water and 60,000# sand. Flush with 3,000 gallons of gel water. Pull treating equipment. Run packer, parallel anchor and long string of 2-3/8" tubing. Set packer at approximately 6250' and parallel anchor at 5960'. Run 2-1/16" short string and latch into anchor and set with 8,000# tension. Swab and clean up and return both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Barbary TITLE Area EngineerDATE June 24, 1974

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by

Joe D. P.

Dist.

TITLE

DATE