



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2640 South Pacheco Street
Santa Fe, New Mexico 87305
(505) 827-8980

Jennifer A. Salisbury
CABINET SECRETARY

December 16, 1997

Chevron USA Inc.
ATT: C. W. Freeman
P. O. Box 688
Eunice, NM 88231-0688

RE: Reclassification of Well
Vivian, #2-G
Sec. 30-T22S-R38E
Blaine Oil & Gas Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above-referenced well indicated this well should be reclassified from an oil well to a gas well in the Blaine Oil & Gas Pool, with the oil allowable being cancelled effective January 1, 1998.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by December 29, 1997.

If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) Form C-102 acreage dedication plat for the well outlining a standard 640 acres proration unit or application for a NSP.
- 2.) Form C-104 showing reclassification from oil to gas effective January 1, 1998, indicating transporters of condensate and dry gas for this well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
Supervisor, District I

CW:nm

9-16-97
Chris Williams
12-20-97

SUBMIT 2 COPIES TO APPROPRIATE DISTRICT OFFICE		STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT		FORM C-116 REVISED 1/1/89							
DISTRICT I - P.O. BOX 1980, HOBBS, NM 88240		OIL CONSERVATION DIVISION P.O. BOX 2088									
DISTRICT II - P.O. DRAWER DD, ARTESIA, NM 99210		SANTA FE, NEW MEXICO 87504-2088									
DISTRICT III - 2000 RIO BRAZOS RD., AZTEC, NM 87410		GAS-OIL RATIO TEST									
OPERATOR: CHEVRON U.S.A. INC. ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231		POOL: BLINEBRY OIL & GAS COUNTY: LEA		SPECIAL							
LEASE NAME	WELL NO.	DATE OF TEST	CHOKE SIZE	TBG PRESS.	LENGTH OF TEST HOURS	WATER BBL/S	GRAV OIL	OIL BBL/S	GAS MCF	GAS-OIL RATIO CU. FT./BBL	CHVRN USE ONLY
VIVIAN Reducibility Data	1	04/02/97	P	45	24	2	39.2	5	118.0	23,600	
VIVIAN Reducibility Data	2	04/03/97	P	50	24	1	39.2	1	59.0	59,000	
VIVIAN Reducibility Data	3	04/04/97	P	30	24	1	36.0	3	300.0	100,000	
VIVIAN Reducibility Data	4	04/05/97	P	50	24	1	39.2	4	216.0	54,000	
VIVIAN	5	04/06/97	P	400	24	2	39.2	16	349.0	21,813	
VIVIAN	6	04/07/97	P	50	24	1	39.2	3	84.83-5	27,855-28000	
VIVIAN	7	04/08/97	P	50	24	1	39.2	3	30.0	10,000	
VIVIAN	13	04/13/97	P	50	24	1	39.2	7	98.0	14,000	
INSTRUCTIONS: DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT THE WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING. (SEE RULE 301, RULE 1116, AND APPROPRIATE POOL RULES.)											
I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF. SIGNATURE: <i>[Signature]</i> PRINTED NAME AND TITLE: <i>[Name]</i> DATE: <i>11-11-97</i> TELEPHONE NUMBER: <i>331/229</i>											