NUMBER OF COP .5 RECEIVED L STRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (2018) ALLOWARLE HIGES OFFICE OCC

Recompletion

This form smail be submitted by the operator before an initial allowable will be assigned to any complete the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: (Company or Operator) Q Sec 30. T. 7. 8. 8. 8. NMPM., Well No. 8. NMPM., Poor Depth Company or Operator) D C B A PRODUCING INTERVAL - Perforation 5718, 5724, 5704, 5641 & 5630 Depth Open Hole Depth Casing Shoe 6815 Tubing 502 L K J Natural Prod. Test: Depth Size of Natural Prod. Test: Depth Casing Shoe 6815 Tubing 502 H N O P Depth Open Hole Depth Casing Shoe 5815 Tubing 502 Test After Acid or Fracture Treatment (after recovery of volume of choke 312 Tuting Casing and Committing Record Size Retailed to Test: Depth Size Depth Choke 5129 Tating Casing and Committing Record Size Retailed to Testing (pitot, back pressure, etc.): Natural Prod. Test: Method of Testing: MCE/Day; Hours flowed Choke Size Depth Size Depth Size Depth Size Depth Size Depth Size Depth Size Size Size Size Size Depth Size Size Size Size Size Size Size Size	red into the s	stock tanks	. Ças must	be reported on 13.0.		Hebbs, New	Mercies	Appril	
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