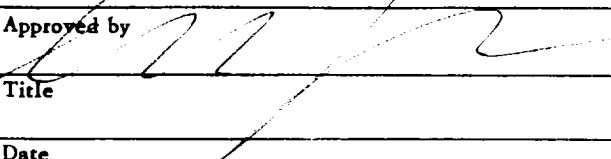


NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b> <b>MISCELLANEOUS REPORTS ON WELLS</b> (Submit to appropriate District Office as per 1962 Admin Rule 1106)		<b>FORM C-103</b> (Rev 3-55)		
Name of Company <b>Gulf Oil Corporation</b>		Address <b>Box 2167, Hobbs, New Mexico</b>				
Lease <b>Vivian</b>	Well No. <b>2</b>	Unit Letter <b>G</b>	Section <b>30</b>	Township <b>22-S</b>	Range <b>38-E</b>	
Date Work Performed <b>4-17 to 26, 1962</b>	Pool <b>Klinebry oil &amp; Tubb Gas</b>		County <b>Lee</b>			
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work <b>Abandon Drinkard &amp; DC H1 Oil W/existing TG</b>						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p>Opened CV at 6349' (Tubb Gas). Killed well with 265 ENB. Attempted to unlatch from Baker receptacle, could not unlatch. Cut tubing at 6378' in first joint above receptacle. Pulled 2-3/8" tubing. Left 511' of 2-3/8" tail pipe in Baker Model D packer. Left 6' tubing sub above Baker Receptacle. Ran bailer and dumped 75 gals pea gravel in 2-3/8" tail pipe and 7" casing. 24' fill up in 7" casing above Baker model D packer. Top of pea gravel at 6361'. Ran GR-N log. Ran bailer and dumped 10 sacks Incer sulfate resistant cement on top of pea gravel in 7" casing. 54' of fill up in 5 runs on wire line. FBTD 6307'. Ran 7" gauge ring and JB to 6100'. Ran Baker model D production packer on wire line and set at 5850'. Ran 2-3/8" tail pipe, bull plug on bottom with Garrett CV in closed position (jar down to open) on sand line. Latched into Baker Model D packer at 5850'. Pressured tail pipe, packer and 7" casing with 1000#, 30 min. OK. Perforated Klinebry oil zone in 7" casing at 5748, 5704, 5641 and 5630' with 4, 1" JH in a plane. Used Western's DE free tool. Ran 3-1/2" free tubing, BP and FB packer. Set BP at 5760'. Rai sed tubing and set packer above top Klinebry perforations. Lowered tubing and spotted 500 gals 15% NHA down 3-1/2" tubing over 7" casing perforations (See Attachment)</p>						
Witnessed by <b>D. G. Bilbrey</b>		Position <b>Production Foreman</b>		Company <b>Gulf Oil Corporation</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>3355 OL</b>	TD <b>6925</b>	PBTD <b>--</b>	Producing Interval <b>5930-6145 - TG</b> <b>6430-6430 - Drk.</b>	Completion Date <b>2-7-47</b>		
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>6896</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>6815</b>			
Perforated Interval(s) <b>5930 - 6145 - Tubb Gas</b> <b>6430 - 6430 - Drk.</b>						
Open Hole Interval <b>6815 - 6925</b>			Producing Formation(s) <b>Tubb - Lime</b>			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>4-13-62 TG</b> <b>4-11-62 Drk</b>	<b>76</b> <b>15</b>	<b>3140.0</b> <b>101.0</b>	<b>0</b> <b>0</b>	<b>41316</b> <b>6733</b>	
After Workover	<b>No change in Tubb Gas</b> <b>4-23-62 H1.</b>	<b>672</b>	<b>1045.0</b>	<b>0</b>	<b>1555</b>	
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 			Name <b>John Russell</b>			
Title <b>Area Production Manager</b>			Position			
Date			Company <b>Gulf Oil Corporation</b>			

Attachment C-103

Gulf Oil Corporation, Vivian No. 2, Section 30, 22-S, 38-E, Lea County, New Mexico.

5748' - 5630'. Raised tubing and set packer at 5552'. Squeezed acid into formation. AIR 1.5 bpm. TP 5000-2000#. Broke down formation with lease oil. TP 4300#. AIR 17 bpm. Frac treated down 3-1/2" tubing Blinbry perforations 5748-5630' with 24,000 gals 24 gvy refined oil with 2/40# Adomite M-11 per gal and 3# SPG in 6 equal stages. Injected 4, 1-1/4" RCMB sealers after each of first 5 stages. TP 5600 - 5300#, CP 200 to 900# applied. Flushed with 56 BO. Killed well with 101 BNB. Unseated packer and lowered tubing and reversed circulated 12' off BP. Picked up BP at 5760' and pulled frac tubing, packer and BP. Ran 2-3/8" tubing, 4.70# JO55 8 Rd the (long string) with parallel string anchor at 5602'. Latched into Baker receptacle at 5846' and landed with 16,000# tension. Ran 2-3/8" 4.60# Buttress thd tubing (short string) with Baker latching sub and SN and latched into parallel string anchor at 5602' and landed with 7000# tension. Placed both strings on production.

1. The first part of the report is a summary of the work done during the period covered by the report.

2. The second part is a detailed description of the work done during the period covered by the report.

3. The third part is a summary of the results of the work done during the period covered by the report. The results are presented in the form of a table, which shows the number of specimens collected, the number of specimens examined, and the number of specimens identified. The table also shows the number of specimens that were found to be new to science, and the number of specimens that were found to be new to the collection. The results are presented in the form of a table, which shows the number of specimens collected, the number of specimens examined, and the number of specimens identified. The table also shows the number of specimens that were found to be new to science, and the number of specimens that were found to be new to the collection.