NUMBER OF SANTA FE FILE U.S.G.S. LAND OPFIC TRANSPORT PRORATION OPERATOR	ER GAS		EW MEXIC MISCELL † to approprie	ANEOU	S REP	ORTS O	HOBBS P	• 110	96)
Name of Co				Addre			2741 21	PM	3 22
	M1 Corporation					Hobbs. 1	iew Mexico	,	
Lease Vivia	•	V	Well No. U	Jnit Letter	Section	Township		Rar	
Date Work		Pool	<b>4</b>	9	30	<b>22-</b> County	5		38-1
4-17 1	<u>o 26, 1962</u>	Blinebry o				L	N		
			A REPORT O						
	ning Drilling Operation	6.2.2.5	sing Test and ( nedial Work	Cement Jor		Dther (E	xplain):		
] Plugg	count of work done, na			<u>Abandon</u>	Drinks	rd & DC	NI OII W/	gad	sting TG
PLENU	7 GR WITE LINE 8	ing boy st ng							
D pack Perfor in a p Set BI tubing	t CV in closed er at 5850'. F gted Elinebry c lane. Used Was ' at 5760'. Hai ; and spetted 50	position (ja; ressured tai; dl Zene in 7 tern's DE fr sed tubing (	r down to 1 pipe, pi * easing a to teol. and set pi EA down 3- Position	open) ( networ an it 57h8, Ran 3-J Networ ah -J/2" to	on sand nd 7" o 570k, 1/2" fr bove to bing e	line. asing vi 56kl an ac tubir p Blineb ver 7* c	th 1000#, ad 5630' w Mg, BP and ony perfor sating per (See	nto 30 1th 73 atl for 4	Baker Model min. CK. k, 1* JH packer. ma. Lawared
D pack Perfor in a p Set BI tubing	t CV in closed er at 5850'. F gted Elinebry d lane. Used Wes at 5760'. Bai and spetted 50	position (ja; ressured tai; dl Zene in 7 tern's DE fr sed tubing (	r down to 1 pipe, po * casing a ac tool. and set po EA down 3- Position Products	open) ( neiter an it 57h8, Ran 3-3 Neiter at -1/2" to Lon Fore	n sand 1d 7" o 570k, 1/2" fr bing e man	line. asing wi 56kl an as tubir p Blinek ver 7* c Company Gulf Oil	Latched i th 1000f, ad 5630' w Mg, BP and ory parfor sasing per (See Corporat	nto 30 1th 73 atl for 4	Baker Model min. OK. h, 1° JH packer. ms. Lowered tions
D pack Perfor in a p Set BI tubing itnessed D. G.	t CV in closed er at 5850'. F gted Elinebry d lane. Used Wes at 5760'. Hai and spotted 50 Bilbrey	position (ja: ressured tai dl Zene in 7 tern's DE fr sed tubing a 0 gals 15% H	r down to 1 pipe, pi easing a ec tool. and set pe EA down 3- Position Products OW FOR REA ORIGINA	open) ( neiter an it 57h8, Ran 3-3 Neiter at -1/2" to Lon Fore	on sand of 7" o 570k, /2" fr bove to bing e bing e	line. asing wi 56kl an as tubir p Blineb ver 7* c Company Gulf Oil PORTS ON	Latched i th 1000f, ad 5630' w Mg, BP and ory parfor lasing per (See Corporat	nto 30 1th JB 4th for 50 10	Baker Model min. OK. h, 1* JH packer. ms. Lowered tions technont)
D pack Perfor in a p Set BI tubing Vitnessed D. G.	t CV in closed er at 5850'. F gted Elinebry d lane. Used Wee at 5760'. Hai and spetted 50 Milbrey	position (ja: resoured tei: dl Zene in 7 tern's DE fr bed tubing ( 0 gals 15% H FILL IN BEL	r down to 1 pipe, pi * easing a tec tool. and set pi EA down 3- Position Products OW FOR REP	open) ( Meker an at 5758, Ran 3-J Meker at -1/2" tr Lon Ford MEDIAL W	on sand of 7" o 570k, /2" fr bove to bing e bing e	line. asing wi 56kl an as tubir p Blineb ver 7* c Company Gulf Oil PORTS ON	Latched i th 1000f, ad 5630' w Mg, BP and ory parfor sasing per (See Corporat	nto 30 1th JB 4th for 50 10	Baker Model min. OK. h, 1* JH packer. ms. Lowered tions technent) completion Date
D pack Perfor in a p Set Bi tubing Vitnessed D. G. F Elev. 3355 0 ubing Diam	t CV in closed er at 5850'. F gted Elinebry c lane. Used Wes at 5760'. Hai and spetted 50 Py Bilbrey T D L neter	position (ja: resoured tei: dl Zene in 7 tern's DE fr sed tubing a 0 gals 15% H FILL IN BEL 6925 Tubing Depth	r down to 1 pipe, pi easing a to teol. and set pi RA down 3- Position Products OW FOR REP ORIGINA PBTD	open) o networ an 1 57h8, Ran 3-J Networ al -J/2" to Lon Form MEDIAL W AL WELL I	ng Diamet	line. asing vi 56hl an ac tubir p Blineb ver 7* c Company Gulf Oil PORTS ON PORTS ON	Latched 1 th 1000%, ad 5630' w Mg, BP and bry perfer asing per (See Cerporet VLY	nto 30 1th 75 4th for 10 10 10 10	Baker Model min. OK. h, 1" JH packer. ms. Loward tions tackment.) completion Date 2-7-47
D pack Perfor in a p Set BI tabing itnessed I D. G. F Elev. 3355 G ubing Diat	t CV in closed er at 5850'. F gted Elinebry c lane. Used Wes at 5760'. Mai and spotted 50 "" Bilbrey L neter	position (jap resoured tel: dl Zene in 7 tern's DE fr sed tubing a 0 gals 15% H FILL IN BEL 6925 Tubing Depth 6096	r down to 1 pipe, pi easing a te teol. and set pi RA down 3- Position Products OW FOR RED ORIGINA PBTD	open) o networ an 1 57h8, Ran 3-J Networ al -J/2" to Lon Form MEDIAL W AL WELL I	A sand A 7" o 570k, 1/2" fr bove to bing e bing e Cork RE DATA	line. asing vi 56hl an ac tubir p Blineb ver 7* c Company Gulf Oil PORTS ON PORTS ON	Latched 1 th 1000%, ad 5630' w Mg, BP and bry perfer asing per (See Cerporet VLY	nto 30 1th 73 4th for don don	Baker Model min. OK. h, 1* JH packer. ms. Lowered tions technent) completion Date 2-7-47
D pack Perfor in a p Set BI tabing itnessed D. G. F Elev. 3355 G ubing Diat 2-3/6 <sup>2</sup>	t CV in closed er at 5850'. F qted Elinebry c lane. Used Was at 5760'. Bai and spetted 50 Milbrey I. T D L neter nterval(s) 5930	position (ja: resoured tei: dl Zene in 7 tern's DE fr sed tubing a 0 gals 15% H FILL IN BEL 6925 Tubing Depth	r down to 1 pipe, pi easing a is tool. and set pi IA down 3- Position Products OW FOR RED ORIGINA PBTD	open) o networ an 1 57h8, Ran 3-J Networ al -J/2" to Lon Form MEDIAL W AL WELL I	ng Diamet	line. asing vi 56hl an ac tubir p Blineb ver 7* c Company Gulf Oil PORTS ON PORTS ON	Latched 1 th 1000%, ad 5630' w Mg, BP and bry perfer asing per (See Cerporet VLY	nto 30 1th 75 4th for 10 10 10 10	Baker Model min. OK. h, 1* JH packer. ms. Lowered tions technent) completion Date 2-7-47
D pack Perfox in a p Set BI tubing itnessed I B. G. F Elev. 3355 G ubing Dias 2-3/8 <sup>-</sup>	t CV in closed er at 5850'. F gted Elinebry c lane. Used Wee at 5760'. Bai and spetted 50 py Blibrey L neter nterval(s) 5930 6bi0 nterval	position (ja: resoured tei: dl Zene in 7 tern's DE fr sed tubing a 0 gals 15% H FILL IN BEL 6925 Tubing Depth 6096 - 6145 - Tubi	r down to 1 pipe, pi easing a is tool. and set pi IA down 3- Position Products OW FOR RED ORIGINA PBTD	open) ( Meker an 1 5718, Ran 3-3 Meker at -1/2" ta Lon Ford MEDIAL W AL WELL D Oil Stri	ng Diamet	line. asing vi 5611 and as tubir p Blinet ver 7* c Company Gulf Oil PORTS ON Poducise 5930-51 6410-64 er	Latched 1 th 1000%, ad 5630' w ag, BP and ory perfor sasing per (See Corpore 1 VLY Oil String 6	nto 30 1th 73 4th for 5 10 10 10 10 10 10 10 10 10 10 10 10 10	Baker Model min. OK. h, 1* JH packer. ms. Lowered tions technent) completion Date 2-7-47
D pack Perfox in a p Set BI tubing itnessed B. G. F Elev. 3355 G ubing Dias 2-3/8 <sup>-</sup> erforated I	t CV in closed er at 5850'. F gted Elinebry c lane. Used Wee at 5760'. Bai and spetted 50 py Blibrey L neter nterval(s) 5930 6110	position (ja: resoured tei: dl Zene in 7 tern's DE fr sed tubing a 0 gals 15% H FILL IN BEL 6925 Tubing Depth 6096 - 6145 - Tubi	r down to 1 pipe, pi easing a is tool. and set pi IA down 3- Position Products OW FOR RED ORIGINA PBTD	open) o networ an 1 57h8, Nan 3-J Networ an -J/2" tr MEDIAL W AL WELL I OII Stri	ng Format	line. asing vi 5611 and as tubir p Blinet ver 7* c Company Gulf Oil PORTS ON Poducise 5930-51 6410-64 er	Latched 1 th 1000%, ad 5630' w Mg, BP and bry perfer asing per (See Cerporet VLY	nto 30 1th 73 4th for 5 10 10 10 10 10 10 10 10 10 10 10 10 10	Baker Model min. OK. h, 1* JH packer. ms. Lowered tions technent) completion Date 2-7-47
D pack Perfor in a p Set BI tubing Vitnessed D. G. F Elev. 3355 G ubing Diar 2-3/8 <sup>-</sup> erforated I	t CV in closed rer at \$350'. F stad Elinebry c lane. Used Wee at \$760'. Ini and spotted \$0 PY Bilbrey T D L neter aterval(s) \$930 6815 - 6925 Date of	position (ja: resoured tei: dl Zene in 7 tern's DE fr sed tubing a 0 gals 15% H FILL IN BEL 6925 Tubing Depth 6396 - 6145 - Tubi - 6430 - Driz	r down to 1 pipe, pi easing a to teol. and set pi RA down 3- Position Products OW FOR RED ORIGINA PBTD b Gal RESULTS Gas Prod	open) o melter an 1 5715, Man 3-3 Melter al -3/2* tr Mediate and Mediate and	an sand a 7" o 570k, 570k, 70k, 1/2" fr bing o bing o bing o cove to bing o cove to cove to cov	line. asing vi 5611 and as tubir p Blinet ver 7* c Company <u>Gulf Oil</u> PORTS ON Ports ON Poducies clinet er tion(s) T	Latched 1 th 1000%, ad 5630' w Mg, BP and ory perfer asing per (See Cerpore 1 VLY Interval TG JO Duk, Oil String 6 Tabb _ L4 GOR	nto 30 1th JB wti for iden iden iden iden iden iden iden iden	Baker Model min. OK. h, 1* JH packer. ms. Lowered tions technent) completion Date 2-7-1;7 pth Gas Well Potential
D pack Perfor in a p Set Bi tubing litnessed I B. G. F Elev. J355 G ubing Diat 2-3/3 erforated I pen Hole I Test Before	t CV in closed at 5850'. F ted Elinebry c lane. Used Wee at 5760'. Bai and spotted 50 py Blibrey I I neter interval(s) 5930 6815 - 6925 Date of Test I J-13-62 TO	position (ja: resoured tei: dl Zene in 7 tern's DE fr sed tubing a 0 gals 15% H FILL IN BEL 6925 Tubing Depth 6096 - 6145 - Tabl - 6430 - Drk.	r down to 1 pipe, pi easing a to teol. and set pi RA down 3- Position Products OW FOR REMORE ORIGINA PBTD b Gal RESULTS Gas Products Jak	open) o networ an 1 5748, Nan 3-3 Networ at -1/2" tr NEDIAL W AL WELL I OII Stri Produci OF WORN duction PD 10.0	an sand A 7" of 570k, 1/2" fr bove to bing of bing of cove to bing of bing of cove to bing of cove to cove	line. asing vi 5611 and as tubir p Blinet ver 7* c Company <u>Gulf Oil</u> PORTS ON Poducies 5000 Ecolories 5000 2000	Latched i th 1000%, ad 5630' w ag, BP and ory perfor asing per (See (See (Corpore to (See (Corpore to (See (Corpore to (See (	nto 30 1th 73 4th for 5 5 5 8 15	Baker Model min. OK. k, 1* JH packer. ms. Lowered tions technent.) completion Date 2-7-47 pth
D pack Perfor in a p Set BI tubing //itnessed   D. G. 	t CV in closed pr at 5850'. F gted Elinebry c lane. Used Wee at 5760'. Ini and spetted 50 py Bilbrey I. neter interval(s) 5930 6815 - 6925 Date of Test L-13-62 T0 L-13-62 T0	position (ja: resoured tei: dl Zene in 7 tern's DE fr sed tubing a 0 gals 15% H FILL IN BEL 6925 Tubing Depth 6896 - 6145 - Tubi - 6130 - Drk.	r down to 1 pipe, pi easing a to teol. and set pi RA down 3- Position Products OW FOR REMORE ORIGINA PBTD b Gal RESULTS Gas Products Jak	open) ( letter at 5718, Inn 3-1 letter at -1/2" tr MEDIAL W AL WELL I OII Stri Produci OF WORN duction PD	an sand a 7" o 570k, 70k, 70k, 70k, 1/2" fr ove to bing e bing e cove to bing e cove to cove t	line. asing vi 56hl an ac tubir p Blineb ver 7* c Company Gulf Oil PORTS ON Ports ON Ports ON Company Compan	Latched 1 th 1000%, ad 5630' w ag, BP and ory perfor asing per (See Corpore 1 VLY Interval OI String OI String Color Col	nto 30 1th 73 4th for 5 5 5 8 15	Baker Model min. OK. h, 1* JH packer. ms. Lowered tions technent) completion Date 2-7-47 pth Gas Well Potential
D pack Perfor in a p Set Bi tubing Vitnessed I B. G. D F Elev. 3355 G ubing Dian 2-3/8 Verforated I Pen Hole I Test Before Workover After	t CV in closed at 5850'. F ted Elinebry c lane. Used Wee at 5760'. Bai and spotted 50 py Blibrey I I neter interval(s) 5930 6815 - 6925 Date of Test I J-13-62 TO	position (ja: resoured tei: dl Zene in 7 tern's DE fr sed tubing a 0 gals 15% H FILL IN BEL 6925 Tubing Depth 6896 - 6145 - Tubi - 6130 - Drk.	r down to 1 pipe, pi easing a to teol. and set pi RA down 3- Position Products OW FOR REA ORIGINA PBTD b Gat RESULTS Gas Prod MCF 314 10	open) o networ an 1 57h8, Ran 3-J Networ at -J/2" tr Lon For MEDIAL W AL WELL I OII Stri Produci OF WORN duction PD 5.0	an sand a 7" o 570k, 70k, 70k, 70k, 10k,	line. asing vi 56hl and as tubir p Blinet ver 7* d Company Gulf Oil PORTS ON PORTS ON Poducies 5410-54 er tion(s) T coduction PD	Latched 1 th 1000%, ad 5630' w ag, BP and bry perfor asing per (See Cerporet VLY interval TO Duk, Oil Strin 6 vibb _ Id GOR Cubic feet/ 41316 6733 1555	nto 30 1th 71 4th for 4th tor 10 10 10 10 10 10 10 10 10 10 10 10 10	Baker Model min. OK. h, 1* JH packer. ms. Loward tions technent) completion Date 2-7-47 pth Gas Well Potential MCFPD
D pack Perfor in a p Set Bi tubing Vitnessed I D. G. D F Elev. 3355 G Jubing Dian 2-3/8 Perforated I Ppen Hole I Test Before Workover	t CV in closed pr at 5850'. F ted Elinebry c lane. Used Wee at 5760'. Ini and spetted 50 py Bilbrey T D L neter nterval(s) 5930 610 nterval 5815 - 6925 Date of Test L-13-62 T0 L11-62 Dric No change in L-23-62 El. OIL CONSERVAT	position (ja: resoured tei: dl Zene in 7 tern's DE fr sed tubing a 0 gals 15% H FILL IN BEL 6925 Tubing Depth 6896 - 6145 - Tubi - 6130 - Drk.	r down to 1 pipe, pi easing a to teol. and set pi RA down 3- Position Products OW FOR RED ORIGINA PBTD b Gal RESULTS Gas Pro MCF 314 104	open) o networ an 1 5748, Ran 3-J Networ at -J/2" tr Lon For MEDIAL W AL WELL I OII Stri OII Stri OF WORN duction PD 0.0 1.0 	an sand a 7" a 570k, 7" a 570k, 70k, 10 10 10 10 10 10 10 10 10 10	line. asing vi 56hl and as tubir p Blinet ver 7* d Company Gulf Oil PORTS ON PORTS ON Poducies 5410-54 er tion(s) T coduction PD	Latched 1 th 1000%, ad 5630' w ad 5630'	nto 30 1th 71 41 for 50 10 10 10 10 10 10 10 10 10 10 10 10 10	Baker Model min. OK. h, 1* JH packer. ms. Lowered tions technent) completion Date 2-7-47 pth Gas Well Potential

.

Attachment C-103 Gulf Oil Sorporation, Vivian No. 2, Section 30, 22-S, 38-E, Lea County, New Mexico.

5748: - 5630: Reised tubing and set packer at 5552: Squeezed acid into formation. AIR 1.5 bpm. TP 5000-2000, Broke down formation with lease oil. TP 4300#. AIR 17 bpm. Frac treated down 3-1/2" tubing Blinebry perfforations 5748-5630: with 24,000 gals 2k gvty refined oil with 2/40# Adomite M-11 per gal and 3# SPG in 6 equal stages. Injected 4, 1-1/4" HCMB sealers after each of first 5 stages. TP 5600 - 5300#, CP 200 to 900# applied. Flushed with 56 BO. Killed well with 101 BNB. Unseated packer and lowered tubing and reversed circulated 12' off BP. Ploked up BP at 5760' and pulled frac tubing, packer and HP. Ran 2-3/8" tubing, 4.70# J955 8 Rd the (long string) with parallel string anchor at 5602'. Latehed into Baker receptacle at 5846' and landed with 16,000# tinsion. Han 2-3/8" 4.60# Buttress thd tubing (short string) with Baker latching sub and SN and latohed into parallel string anchor at 5602' and landed with 7000# tension. Flaced both strings on production.

.