Dually completed as Drinkard Oil and Tubb Gas as follows:

- 1. Pulled rods, pump, tubing and packer. Han production packer on wire line at 6385'.
- 2. Ran 221 joints 2-3/8" tubing with GOT circulating value in closed position at 6883', seal nipple at 6385' and GOT circulating value in closed position at 6348'. Tested tubing with 1000#, GK. Pulled tubing, circulating value and seal nipple. Perforated 7" casing from 5990-6010', 6050-6080', 6090-6105', and 6120-6145' with 2, 1/2" jet holes per foot.
- 3. Ran 2-3/8" tubing, circulating valve and seal nipple, latched into receptable and tested casing with 1000#, OK. Treated formation thru perforations in 7" casing from 5990-6145! with 8000 gallons 15% NE acid. Injection mate 5.2 bbls per minute. Swabbed and well kicked off.
- 4. Pulled 2-3/8" tubing, circulating valve and seal nipple. Ferforated 7" casing from 5930-5980' with 2, 1/2" jet holes per foot. Ran 2-7/8" tubing with bridge plug at 6160' and parent packer at 6027'.
- 5. Treated formation thru perforations in 7" casing from 5930-5980' with 4000 gallons 24 gravity oil with 1# sand per gallon. Injection rate 8.4 bbls per minute. Pumped 200 gallons oil with 1# crushed mothballs per gallon, followed by 4000 gallons 24 gravity oil with 1# sand per gallon. Injection rate 9.25 bbls per minute.
- 6. Washed perforations in 7" casing from 5930-6010' with 400 gallons mid acid. Treated formation thru perforations in 7" casing from 5930-6010' with 5000 gallons refined oil with 1# sand per gallon. Injection rate 9.9 bbls per minute. Pumped 200 gallons oil with 1# crushed mothballs per gallon. Treated formation thru perforations in 7" casing from 5930-6010' with 5000 gallons refined oil with 1# sand per gallon. Injection rate 10 bbls per minute.
- 7. Pulled tubing, bridge plug and parent packer. Ran 2-3/8" tubing, circulating valve and seal nipple. Swabbed and well kicked off. Flowed at a rate of 6700 NGZ with 475# back pressure (Tubb Gas).
- 8. Closed circulating valve at ¹6348¹. Cleaned out from 6852-6890¹ with sand pump. Opened circulating valve at 6883¹. Drinkard Oil flowed thru 2-3/8⁴ tubing and Tubb Gas flowed thru 7⁴ casing.

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