

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-025-12161

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

7. Lease Name or Unit Agreement Name

VIVIAN

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Chevron U.S.A. Inc.

8. Well No.

3

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

9. Pool name or Wildcat

HILINERY OIL & GAS (OIL)

4. Well Location

Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST LineSection 30Township 22SRange 38E

NMPM

LEA

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

9/14/83

13. Elevations (DF & RKB, RT, GR, etc.)

3333'

14. Elev. Casinghead

15. Total Depth

7155'

16. Plug Back T.D.

6165'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5446'-5824'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO NEW CASING					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"		5400'

26. Perforation record (interval, size, and number)

5446'-5824'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5446'-5824'	8000 GALS 15% 60,000 GALS GEL.
	75,500# SD

28. PRODUCTION

Date First Production 9/14/83		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 9/27/83	Hours Tested 24	Choke Size 26/64"	Prod'n For Test Period	Oil - Bbl. 49	Gas - MCF 0	Water - Bbl. 12	Gas - Oil Ratio
Flow Tubing Press. 180	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 49	Gas - MCF 0	Water - Bbl. 12	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed Name

J. K. RIPLEY

Title

REGULATORY O.A.

Date

8/6/01