

SUBMIT 2 COPIES TO APPROPRIATE DISTRICT OFFICE		STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT		FORM C-116 REVISED 1/1/89																		
DISTRICT I - P.O. BOX 1980, HOBBS, NM 88240		OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088																				
DISTRICT II - P.O. DRAWER DD, ARTESIA, NM 99210		GAS-OIL RATIO TEST																				
DISTRICT III - 2000 RIO BRAZOS RD., AZTEC, NM 87410		COUNTY: LEA																				
OPERATOR: CHEVRON U.S.A. INC. ADDRESS: P.O. BOX 1949 EUNICE, NEW MEXICO 88231		SCHEDULE		SPECIAL																		
LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	S	T	A	S	DATE OF TEST	T	U	CHOKE SIZE	TBG PRESS	LENGTH OF TEST HOURS	WATER BBLs	GRAV OIL	OIL BBLs	GAS MCF	GAS-OIL RATIO CU. FT/BBL	CHVRN USE ONLY
PADDOCK ALICE	2	J	1	22S	37E	07/03/98	P				20	24	2	24	2	38.8	2	5459.6	26,815	29,000		
PADDOCK ALICE	4	G	1	37N	22E	07/04/98	P				20	24	1	12	1	38.8	1	12,117	11,700	12,000		
PADDOCK ALICE	10	I	1	22S	37E	07/10/98	P				20	24	3	20	3	38.8	5	20,195	3,900	4,000		
RAMSAY W A /NCT-B/	6	H	25	21S	36E		SI															
SCARBOROUGH ESTATE	3	I	31	22S	38E	07/22/98	P				30	24	1	38.5	2	38.5	2	49,480	24,375	24,500		
SCARBOROUGH ESTATE	5	J	31	22S	38E	07/22/98	F				55	24	0	146.3	0		0	146.3	1,462,600			
SCARBOROUGH ESTATE	7	K	31	22S	38E	07/22/98	P				30	24	3	38.5	4	38.5	3	49,146.3	36,565	36,750		
VIVIAN	1	C	30	22S	38E	07/02/98	P				45	24	2	55	4	39.2	2	55,546	13,650	13,750		
VIVIAN	2	G	30	22S	38E	07/03/98	P				50	24	2	48	2	39.2	2	48,478	23,890	24,000		
VIVIAN	3	E	30	22S	38E	07/04/98	P				30	24	2	36.0	3	36.0	2	234.0	78,003			
VIVIAN	4	H	30	22S	38E	07/05/98	P				50	24	3	39.2	4	39.2	3	82.9	20,720	20,750		
VIVIAN	5	D	30	22S	38E	07/06/98	P				400	24	3	39.2	12	39.2	3	238.9	19,900	19,919		
VIVIAN	6	B	30	22S	38E	07/07/98	P				50	24	2	29	2	39.2	2	20.3	14,140	14,500		
VIVIAN	7	A	30	22S	38E	07/08/98	P				50	24	2	39.2	2	39.2	2	39.0	19,500			
VIVIAN	13	F	30	22S	38E	07/13/98	P				50	24	1	39.2	4	39.2	1	93.92	23,158	23,250		
MARK	11	A	3	22S	37E	7-8-98	P				75	24	3	37.5	3	37.5	3	141	47,000			

Redacted data 9/1/98
EFF 2-1-98

INSTRUCTIONS:
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT THE WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION.
GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60.
REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.
(SEE RULE 301, RULE 1116, AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE: *Ch. Freeman*
PRINTED NAME AND TITLE: CH. FREEMAN Prod. Spec.
DATE: 12-8-98
TELEPHONE NUMBER: 505-394-1279