UBMIT 2 COPIES TO
PPROPRIATE DISTRICT OFFICE
STRICT I -
O. BOX 1980, HOBBS NM 88240
STRICT II -
O. DRAWER DD, ARTESIA, NM 99210
STRICT III -
DO RIO BRAZOS RD., AZTEC, NM 87410

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

FORM C-116
REVISED 1/1/89

GAS-OIL RATIO TEST

ERATOR: CHEVRON U.S.A. INC.
DRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231

POOL: Blinebry COUNTY Lea
TYPE(X) SCHEDULE ____ COMPLETION ____ SPECIAL ✓

ASE ME	WELL NO	U	S	T	R	DATE OF TEST	STATUS	CHOKE SIZE	TBG PRESS.	LENGTH OF TEST HOURS	WATER BBLS	GRAV OIL	OIL BBLS	GAS MCF	GAS-OIL RATIO CU.FT/BBL	
Evelyn Lineberry	2-L		29	22S	38E	1-23-97			35	24	1		1	115	115000	
Reclassify Oil																
Vivian	3-E		30	22S	38E	1-7-97			35	24	1		4	342	~~116959~~	85000
Reclassify Oil																
Should be																
reclassified			1996													
2 & 3-E																

NSTRUCTIONS:
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE OT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE ELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED O TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL AN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION.
GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERTURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60.
REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL RODUCING THROUGH CASING.
SEE RULE 301 RULE 1116 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

C.W. Freeman
SIGNATURE
C.W. Freeman Head Field Operator
PRINTED NAME AND TITLE
2-25-97 394-1229
DATE TELEPHONE NO.