

COPIES RECEIVED	
DISTRIBUTION	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Vivian
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 22-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3333' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforated additional zone in Drinkard and acidized and frac treated

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6517' PB.

Pulled producing equipment. Perforated additional zone in Drinkard with 2, 1/2" JHPF at 6250-52', 6285-87', 6334-36' and 6356-58'. Ran treating equipment. Treated new perforations 6250' to 6358' and old perforations 6390' to 6430' with 2,000 gallons of 15% NE acid and 35,000 gallons of gel brine water containing 1-1/2# SPG. Flushed with 45 barrels of gel water. Maximum pressure 4300#, minimum 3900#, ISIP 1500#, after 15 minutes 1000#. AIR 17.5 BPM. Pulled treating equipment. Ran Baker lok-set packer on 2-3/8" tubing. Set packer at 6204'. Closed well in pending gas contract negotiations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Kargel TITLE Senior Engineer DATE December 27, 1973

Orig. Signed by
John J. [unclear]

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: