

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
AUG 25 1947
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HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Result of Plug Back	X

August 22, 1947 Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Gulf Oil Corporation Vivian Well No. 3 in the
Company or Operator Lease
SW NW of Sec. 30 T. 22 S R. 38 E N. M. P. M.,
Drinkard Field, Lea County.

The dates of this work were as follows: Started August 6, 1947; Completed August 21, 1947/

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on August 7, 1947 19

and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Killed well by water and plugged back from 7155' to 6955' with 75 sacks of Trinity Cement by Halliburton. Top of Cement at 6986' by steel line measurement. Let stand for 24 hours and tested casing with 2000# pressure for 30 minutes. Perforated 7" casing from 6770' to 6850' with six 1/2" holes per foot by McCullough. Swabbed dry. Ran and set Lane Wells Bridging Plug at 6750' and dumped 6 sacks of Calseal on top by Halliburton. Let set for 3 hours and tested with 1200# pressure, top of Calseal was 6715'. Perforated 7" casing at 6615' to 6655' with six 15/32" holes by Lane Wells. Swabbed dry. (over)

Witnessed by <u>N. B. Jordan</u>	Gulf Oil Corporation	Foreman
Name	Company	Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

25th day of August, 1947

Name E. J. Gallagher

Position District Sup't.

[Signature]
Notary Public

Representing Gulf Oil Corporation
Company or Operator

My commission expires Oct. 24, 1949

Address Box 1637, Hobbs, New Mexico

Remarks:

APPROVED

AUG 25 1947

Roy Yarbrough
Name
Title

Detailed Account of Work Done and Results Obtained

Perforated 7" casing from 6570' to 6600' with six 1/2" holes per foot by ~~DOUGLAS~~ McCullough. Swabbed dry. Acidized with 1000 gallons by Chemical Process. Flowed 20 bbls acid water thru 3/4" choke. Gas 1,056,870 cu. ft. decreased to 529,250 cu. ft. Ran and set 7" Land Wells Bridging Plug at 6550' and dumped six sacks of Calseal on top of plug by Halliburton. Set 3 hours tested with 1800# pressure OK, top of Calseal 6515'. Perforated 7" casing 6390' to 6430' with six 15/32" holes per foot by LaneWells. Swabbed 135 bbls fluid in 24 hours with show oil and gas. Acidized with 1000 gallons by Chemical Process. Swabbed 170 bbls oil in 16 hours, 61 bbls over load oil. Acidized with 3000 gallons by Chemical process. Flowed 81 bbls oil in 24 hours through 20/64" Choke. 114,170 cu. ft. gas.