

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-
110a (Rev. 1-1-65)

Operator <i>Shell Oil Corp.</i>	
Address <i>P.O. Box 676, Hobbs, NM 88240</i>	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Coatinghead Gas ☐ Condensate ☐
Recompletion ☒	
Change in Ownership ☐	

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name <i>Union</i>	Well No. <i>4</i>	Pool Name, including Formation <i>Academy</i>	Kind of Lease State, Federal or Fee <i>Fee</i>	Lease No.
Location				
Unit Letter <i>4</i>	<i>1988</i>	Feet From The <i>North</i> Line and <i>600</i>	Feet From The <i>East</i>	
Line of Section <i>30</i>	Township <i>22 E</i>	Range <i>35 E</i>	MEM.	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) <i>Box 6002, Santa Fe, NM 87506</i>					
Name of Authorized Transporter of Coatinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) <i>Box 1509, Tulsa, OK 74100</i>					
If well produces oil or liquids, give location of tanks.	Unit <i>C</i>	Soc. <i>30</i>	Twp. <i>22 E</i>	Rge. <i>35 E</i>	Is gas actually connected? <i>Yes</i>	When <i>10-26-84</i>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☒	Shut-in Res't. ☐	Full Res't. ☐
Date Spudded <i>10-16-84</i>	Date Compl. Ready to Prod. <i>10-23-84</i>		Total Depth <i>7540'</i>		P.D.T.D. <i>6825'</i>			
Elevations (DF, RKB, RT, GR, etc.) <i>3733' GL</i>	Name of Producing Formation <i>Academy</i>		Top Oil/Gas Pay <i>5654'</i>		Testing Depth <i>5950'</i>			
Perforations <i>5654'-5901'</i>						Depth Casing Shoe <i>-</i>		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE <i>10 7/8" CG</i>	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <i>10-23-84</i>	Date of Test <i>10-31-84</i>	Producing Method (Flow, pump, gas lift, etc.) <i>2 1/2" MP</i>	
Length of Test <i>24 hrs</i>	Tubing Pressure <i>25#</i>	Casing Pressure <i>25#</i>	Choke Size <i>60.0</i>
Actual Prod. During Test <i>164</i>	Oil - bbls. <i>67</i>	Water - bbls. <i>97</i>	GUA-MCF <i>128</i>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.D. Pate
(Signature)

AREA ENGINEER

(Title)

11-12-84

(Date)

OIL CONSERVATION COMMISSION

NOV 15 1984

APPROVED _____, 19____

BY *Eddie H. Seay*

TITLE *Oil & Gas Inspector*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.