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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I.

Operator		GULF OIL CORPORATION	
Address			
P. O. Box 670, Hobbs, NM 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	PB from Wantz Granite Wash & recompleted	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	in Undes. So. Brunson Abo. Request temp-	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	orary permission to commingle w/existing	
		Drinkard, Wantz Granite Wash & Tubb pro-	
		duction under Order PC-486.	

If change of ownership give name and address of previous owner: THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR, NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Vivian	4	Undes. So. Brunson Abo	State, Federal or Fee Fee	
Location				
Unit Letter	H	Feet From The	South	Line and 660 Feet From The East
Line of Section	30	Township	22S	Range 38E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Co.	P.O. Box 1510, Midland TX 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation	P.O. Box 1589, Tulsa OK 74100					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
	C	30	22S	38E	Yes	9-28-76

If this production is commingled with that from any other lease or pool, give commingling order number: PC-486

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X					X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-19-47	8-13-79	7540'	7215'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3373' GL	Abo	6909'	7158'					
Perforations		7125-27 & 6909-11; 6927-29; 6966-68; 7012-14; 7034-36; 7073-75; 7097-99; 7164-66				Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD *tbg - 2-7/8" set @ 7158'								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13-3/8" - 48#	295'	300 sx - circ					
12 1/2"	9-5/8" - 36#	2950'	1300 sx - TSITOC @ 1365'					
8-3/4"	7" - 23#	6785'	700 sx - TSITOC @ 2951'					
6 1/2"	4 1/2" - 11.6#	6648' to 7539'	150 sx - TSITOC @ 6648'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-13-79	8-25-79	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	--	--	--
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
68 bbls	51	17	140

API Gvty = 36.00

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. P. Sikes, Jr.
(Signature)

Area Engineer
(Title)

8-27-79
(Date)

OIL CONSERVATION COMMISSION

AUG 28 1979

APPROVED _____, 19

BY John W. Runyan

TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.