

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROHATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

Operator <b>Gulf Oil Corporation</b>	
Address <b>Box 670, Hobbs, New Mexico 88240</b>	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change In Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Other (Please explain) <b>Abandoned Blinbry, drilled deeper and completed in Wantz Granite Wash.</b>
Change In Ownership <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Vivian</b>	Well No. <b>4</b>	Pool Name, including Formation <b>Wantz Granite Wash</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location				
Unit Letter <b>H</b>	<b>1980</b>	Feet From The <b>North</b>	Line and <b>660</b>	Feet From The <b>East</b>
Line of Section <b>30</b>	Township <b>22-S</b>	Range <b>38-E</b>	NMPM, <b>LEA</b>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas-New Mexico Pipeline Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1510, Midland, Texas 79701</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Warren Petroleum Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1589, Tulsa, Oklahoma 74100</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>C</b>	Sec. <b>30</b>	Twp. <b>22-S</b>	Rge. <b>38-E</b>	Is gas actually connected? <b>Yes</b>	When <b>9-28-76</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-486**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Same Rest'y. <input type="checkbox"/> Diff. Rest'y. <input checked="" type="checkbox"/>		
Date <del>Started</del> Completed <b>9-23-76</b>	Date Compl. Ready to Prod. <b>9-23-76</b>	Total Depth <b>7540'</b>	P.B.T.D. <b>7492'</b>
Elevations (DF, RKB, RT, GR, etc.) <b>3373' GL</b>	Name of Producing Formation <b>Granite Wash</b>	Top Oil/Gas Pay <b>7381</b>	Tubing Depth <b>7330</b>
Perforations <b>7381' to 7421'</b>			Depth Casing Shoe <b>7539'</b>

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>17-1/2"</b>	<b>13-3/8"</b>	<b>295'</b>	<b>300 sacks (Circulated)</b>
<b>12-1/4"</b>	<b>9-5/8"</b>	<b>2950'</b>	<b>1300 sacks (TOC at 1365)</b>
<b>8-3/4"</b>	<b>7"</b>	<b>6785'</b>	<b>700 sacks (TOC at 2951)</b>
<b>6-1/4"</b>	<b>4-1/2" liner</b>	<b>Top @ 6648', bot at 7539'</b>	<b>150 sacks (TOC at 6641)</b>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks <b>9-23-76</b>	Date of Test <b>9-28-76</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flow</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>80#</b>	Casing Pressure <b>---</b>	Choke Size <b>18/64"</b>
Actual Prod. During Test <b>188 barrels</b>	Oil - Bbls. <b>188</b>	Water - Bbls. <b>0</b>	Gas - MCF <b>---</b>

GAS WELL

Corrected Gravity 38.2

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Berlin

(Signature)

Area Engineer

(Title)

September 28, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY [Signature]  
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.