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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110

(Rev. 7-60)

C.C.

64

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Gulf Oil Corporation				Lease Vivian		Well No. 4	
Unit Letter H	Section 30	Township 22-S	Range 38-E		County Lea		
Pool Blinberry Oil					Kind of Lease (State, Fed, Fee) Fee		
If well produces oil or condensate give location of tanks			Unit Letter C	Section 30	Township 22-S	Range 38-E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)			
Texas-New Mexico Pipeline Co.				Box 1510, Midland, Texas			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)			
Warren Petroleum Corporation				Box 1598, Tulsa, Oklahoma			
If gas is not being sold, give reasons and also explain its present disposition:							
<p align="center">REASON(S) FOR FILING (please check proper box)</p> <p>New Well <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Change in Transporter (check one) Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/></p> <p align="center">Reclassified as Blinberry Oil 2-25-64 due to GOR of less than 32,000</p>							
Remarks							
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.							
Executed this the <u>28th</u> day of <u>February</u> , 19 <u>64</u> .							
OIL CONSERVATION COMMISSION				By			
Approved by				ORIGINAL SIGNED BY			
Title				C. D. BORLAND			
Company				Title			
Date				Area Production Manager			
				Company			
				Gulf Oil Corporation			
				Address			
				Box 670, Hobbs, New Mexico			

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev. 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 670, Hobbs, New Mexico			
Lease Vivian	Well No. 4	Unit Letter H	Section 30	Township 22-S	Range 38-E		
Date Work Performed 2-16 to 18, 1964	Pool Elinebry Gas & Drinkard Oil			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work **T/A Drinkard & produce Elinebry through tubing.**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Subject well is a Elinebry gas, Drinkard oil dual, however due to GOR the Elinebry Zone will be reclassified as oil. The Drinkard zone is uneconomical to produce and was T/A as follows:

The Elinebry zone was producing through the tubing - casing annulus and the Drinkard through 2-3/8" tubing with the lower CV at 6889', Baker Model "C" tubing seal receptacle at 6700' and the upper CV at 6660'. Due to sand in the lower valve and having to jar up to close the valve was left in the open position. Ran 2" PSI Model CV plug and set in SN at 6856'. Tested for communications as per attached charts. Indicated no communications. Opened upper CV at 6660'. Elinebry zone now producing through 2-3/8" tubing. The Drinkard zone is temporarily abandoned.

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name	ORIGINAL SIGNED BY G. D. ECKLAND	
Title	Position	Area Production Manager	
Date	Company	Gulf Oil Corporation	