

NEW MEXICO
OIL CONSERVATION COMMISSION
COMMUNICATION TEST

Operator Gulf Oil Corp. Lease Vivian Well No. 4
Location: Unit H, S 30, T 22S, R 38E Lea County, N.M.
Upper Completion Blinebry Gas (~~Tbg/Csg~~) (~~Oil/Gas~~) Producing Method F
(Pool)
Lower Completion Drinkard (~~Tbg/Csg~~) (~~Oil/Gas~~) Producing Method F
(Pool)
Time & Date well shut-in (both completions) Bl. Gas SI 4-28-58. Drinkard SI 4-27-58 1:30
FLOW TEST NO. 1 - Producing Completion Blinebry Gas

	Upper Completion	Lower Completion
Time required to reach stabilized S.I.	<u>24</u> Hrs.	<u>48</u> Hrs.
Stabilized shut-in pressure prior to Test No. 1	<u>970</u> psig.	<u>500</u> psig.
Stabilized pressure during Test No. 1	<u>525</u> psig.	<u>600</u> psig.
Maximum pressure during test.....	<u>970</u> psig.	<u>600</u> psig.
Pressure change during test (Max.-Min.)	<u>-445</u> psig.	<u>+100</u> psig.
Time required for producing completion to stabilize	<u>11</u> Hrs.	

FLOW TEST NO. 2 - Producing Completion Drinkard Oil

	Upper Completion	Lower Completion
Time required to reach stabilization between tests	<u>24</u> Hrs.	<u>24</u> Hrs.
Stabilized shut-in pressure prior to Test No. 2	<u>970</u> psig.	<u>700</u> psig.
Stabilized pressure during Test No. 2.....	<u>1000</u> psig.	<u>30</u> psig.
Maximum pressure during test.....	<u>1020</u> psig.	<u>700</u> psig.
Pressure change during test (Max.-Min.).....	<u>+50</u> psig.	<u>-670</u> psig.
Time required for producing completion to stabilize	<u>4</u> Hrs.	

Red Pen	Blue Pen
REMARKS: <u>Csg. Bl. Gas SI 4-28-58 1:30</u>	<u>Tbg. Drinkard Oil SI prior 4-27</u>
<u>Csg Bl. Gas opened 4-29-58 1:30 p.m.</u>	<u>Tbg. Drinkard Oil SI 4-29-58</u>
<u>Csg. Bl. Gas SI 4-30-58 1:30 p.m.</u>	<u>Tbg. Drinkard Oil SI 4-30-58</u>
<u>Csg. Bl. Gas SI 5-1-58</u>	<u>Tbg. Drinkard Oil opened up 5-1-58 1:30</u>

NOTE: Recording gauge pressure charts or copies thereof shall be submitted with this report.

AFFIDAVIT:

I HEREBY CERTIFY that all conditions prescribed by the Oil Conservation Commission of the State of New Mexico for this test were complied with and carried out in full, and that all dates and facts set forth in this form and all attached material are true and correct, and to the best of my knowledge, communication does not exist.

J. W. Davis
(Representative of Company Making Test)
J. W. Davis

For Gulf Oil Corporation
(Company Making Test)

1. 100 2. 100 3. 100 4. 100 5. 100 6. 100 7. 100 8. 100 9. 100 10. 100