

Dually completed in the Drinkard Oil and Blinebry pools as follows:

1. Pulled 2-3/8" tubing and packer.
2. Set Baker Model D packer on wire line at 6700'. Ran 233 joints 2-3/8" tubing at 6919' and GOT circulating valve at 6662'. Tested casing with 2500# for 30 minutes, no drop in pressure. Pulled tubing.
3. Perforated 7" casing from 5545-5610' with 2, 1/2" jet holes per foot. Ran 2-3/8" tubing with 7" Baker retrievable bridge plug at 5640' and parent packer at 5520'. Swabbed dry. Treated perforations at 5610-5554' in 7" casing with 500 gallons mud acid. Injection rate 1.5 bbls per minute. Swabbed and well kicked off.
4. Treated perforations thru 7" casing from 5545-5610' with 5500 gallons Muri-frac with 1# sand per gallon. Injection rate 4.7 bbls per minute. Swabbed and well kicked off. All load oil recovered.
5. Pulled 2-3/8" tubing, bridge plug and parent packer. Ran 2-3/8" tubing with Baker seal nipple and latched on packer at 6698' and GOT circulating valve at 6661'. Swabbed and well kicked off.. Flowed at a rate of 3,055 MCF with 600# Back Pressure (Blinebry Gas).
6. Closed GOT circulating valve at 6662' and opened GOT circulating valve at 6486'. Drinkard Oil flowed thru 2-3/8" tubing and Blinebry Gas flowed thru 7" casing.