



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gulf Oil Corporation  
(Company or Operator)

Vivian  
(Lease)

Well No. 6, in NW 1/4 of NE 1/4, of Sec. 30, T. 22-S, R. 38-E, NMPM.  
Blinbry Pool, Lea County.

Well is 660 feet from North line and 1980 feet from East line  
of Section 30, 22-S, 38-E. If State Land the Oil and Gas Lease No. is

Drilling Commenced 10-2, 1962 Drilling was Completed 10-15-62, 1962

Name of Drilling Contractor Moran Drilling and Oil Producing Corporation

Address Box 1718, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3362 The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from 5675 to 5797 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32	New	1238	Guide			Surface Pipe
4-1/2"	11.6	New	5839	Guide		5675-5797	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8	1250	700	Pump & Plug		
*8-3/4"	4-1/2"	5850	1485	Pump & Plug		

\* 8-3/4" from 1250' to 5160' & 6-3/4" from 5160' to TD 5850'

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized casing perforations 5675' to 5797' with 500 gallons of 15% NEA and freed with 20,850 gallons of jelled lease oil containing 1/40# Ademite per gallon and 1 to 3# SPG.

Result of Production Stimulation Flowed 136 BO, 5 BW in 15 hours.

Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 5850 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing 10-23-62, 1962

OIL WELL: The production during the first 24 hours was 376 barrels of liquid of which 94% was oil; % was emulsion; 6% water; and % was sediment. A.P.I. Gravity 40

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy 1173	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2558	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3327	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta 5128	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1155		Red Bed				DST #1 - Paddock 5110-5160'.
	1250		Anhy				Open 90 min. Hyd. 2715.
	2590		Anhy & Salt				IFP 33. FFP 112. ICIP 1818.
	2904		Anhy & Gyp				FCIP 1672. Res 60' OCM, 50%
	3668		Anhy				oil and 150' SGCW, 183,000
	5850		Lime				ppm Cl, pit sample 198,000
							ppm Cl.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 7, 1962 (Date)  
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico  
Name Ch. Leland Position Title Area Production Manager