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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well

**1800000000**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 24, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Vivian, Well No. 6, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)

B, Sec. 30, T. 22-S, R. 38-E, NMPM, Blinebry Pool  
Unit Letter

Lea County. Date Spudded 10-2-62 Date Drilling Completed 10-15-62

Please indicate location:

Elevation 3362 Total Depth 5850 FBTD 5823

Top Oil ~~xxx~~ Pay 5675 Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5675', 5695', 5713', 5754', 5774' & 5797'

Open Hole --- Depth --- Casing Shoe 5850 Depth --- Tubing 5650

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 136 bbls. oil, 5 bbls water in 15 hrs, --- min. Size 30/64" Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized W/500 gals 15% NEA, frac W/20,850 gals gel lse oil W/1/4" Ado M-11 & 1-3#

Casing 3800 Tubing 3800 Date first new oil run to tanks 10-23-62 Press. 0 Pkr. Press. 3900 SPG

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter Warren Petroleum Corporation

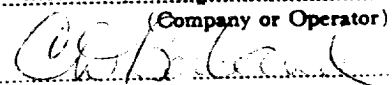
Remarks: ---

I hereby certify that the information given above is true and complete to the best of my knowledge.

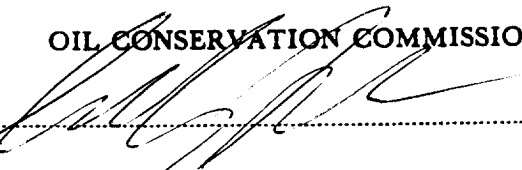
Approved: ---, 19---

Gulf Oil Corporation

(Company or Operator)

By:  (Signature)

OIL CONSERVATION COMMISSION

By: 

Title ---

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico