

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 08-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Caspem Oil, Inc.

Address  
300 Crescent Court, Suite 1100, Dallas, Texas 75201

Reason(s) for filing (Check proper box)  
☐ New Well  
☐ Recompletion  
☐ Change in Ownership  
Change in Transporter of:  
☐ Oil  
☐ Casinghead Gas  
☐ Dry Gas  
☐ Condensate  
Other (Please explain)  
Change of Operator's Name  
(Corporate Name Change)

If change of operator and address of previous owner give name and address of previous owner: operator: Summit Energy, Inc. - 300 Crescent Court, Suite 1100, Dallas, Texas 75201

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gulf Drinkard	Well No. 1	Pool Name, including Formation Brunson Drinkard-Abo, S.	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line of Section 30 Township 22S Range 38E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Gitgo Petroleum Corp. TX NM Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3758, Tulsa, Ok. 74102
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northern Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 2223 Dodge St. 8th Floor, Omaha, NE. 68102
If well produces oil or liquids, give location of tanks. Unit L Sec. 30 Twp. 22S Rge. 38E	Is gas actually connected? When Yes 01/13/76

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

 /Kathy Conaway  
(Signature)  
Production Analyst  
(Title)  
November 3, 1988  
(Date)

OIL CONSERVATION DIVISION  
MAR 14 1989

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size