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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual Oil/Gas		7. Unit Agreement Name
2. Name of Operator Summit Energy, Inc.		8. Farm or Lease Name Gulf Drinkard
3. Address of Operator 112 N. First, Artesia, New Mexico 88210		9. Well No. 1
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 22S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Blinebry Gas Drinkard Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3331.6 GR		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Summit Energy, Inc., set a casing bridge plug at 6550' to temporarily abandon Lower Drinkard. Perforated Drinkard 6262-6477. Treated with 30,000 gals. gelled brine and 50,000# 20/40 sand plus 3,000 gals. 15% NE acid. Installed 2" tbg. with packer. Set packer at 5990. Swabbed in Blinebry Gas and then closed sliding sleeve at 5980. Swabbed in Drinkard Zone. Both zones now flowing. Blinebry perfs. are at 5432-5532. Well will produce as a dual completion. Blinebry gas on casing, Drinkard on tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE Division Engineer DATE 7/16/75

Orig. Signed by  
John Runyan  
Geologist

Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 17 1975

CONDITIONS OF APPROVAL, IF ANY: