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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual Oil/Gas	
2. Name of Operator Summit Energy, Inc.	
3. Address of Operator 112 North First, Artesia, N.M. 88210	
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 22S RANGE 38E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3331.6 GR	

7. Unit Agreement Name
8. Farm or Lease Name Gulf Drinkard
9. Well No. 1
10. Field and Pool, or Wildcat Blinebry Gas Drinkard Oil
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Summit Energy, Inc., plans to set a casing bridge plug at approximately 6750' to temporarily abandon Lower Drinkard Zone. We will perforate Upper Drinkard from approximately 6300-6500. Will test Upper Drinkard. Will reinstall dual packer and equip between Blinebry Zone and Drinkard Zone and restore Blinebry Zone to production. Lower Drinkard perfs. are presently 6852-7013. Blinebry perfs. are 5430-5534.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Paul J. H.</u>	TITLE <u>Division Engineer</u>	DATE <u>6/13/75</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		