

NEW MEXICO OIL CONSERVATION COMMISSION

PRESSURE-LEAKAGE TEST REPORT

ILLEGIBLE

Operator Summit Energy Inc.			Lease Gulf Drinkard			Well No. 1	
Location of Well	Unit N 1/4	Sec 3	Top 22 S	Rge 31 E	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry		Gas	Flow	Csg	N. Mat. 11	
Lower Compl	Drinkard		Oil	Flow	Tbg	T.A.	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2:20 P.M. 4-28-75

Well opened at (hour, date): 6:30 A.M. 4-29-75

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	136	706
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	136	706
Minimum pressure during test	139	706
Pressure at conclusion of test	139	706
Pressure change during test (Maximum minus Minimum)	197 Dec	N.C.
Was pressure change an increase or a decrease?		
Well closed at (hour, date): 3:30 P.M. 4-29-75	Total Time On Production 12 hrs	
Oil Production	Gas Production	
During Test: Dry Gas bbls; Grav. _____	During Test 160 MCF; GOR 1.0	
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 4-30-75

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		T.A.
Pressure at beginning of test	Build Up	706
Stabilized? (Yes or No)		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____
New Mexico Oil Conservation Commission

Operator _____

By _____

By _____
Title _____

Title _____
Date 5-4-75

Blindery	Gas	Flow	CSG	N W 8
N	30	385	385	1
Summit Energy Inc.				

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OIL CO

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