

**Santa Fe, New Mexico**

## WELL RECORD

9:44

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

**Western Oil Fields Inc.**

## Golf Drinkard

(Last)

Well No. 1, in S.W.  $\frac{1}{4}$  of S.W.  $\frac{1}{4}$ , of Sec. 30, T. 22S, R. 38E, NMPM.

## Drinkard

## Pool

La

County.

Well is 660 feet from South line and 660 feet from West line.

Well is \_\_\_\_\_ feet from \_\_\_\_\_  
of Section 30 If State Land the Oil and Gas Lease No. is \_\_\_\_\_ No. \_\_\_\_\_

Drilling Commenced 11-11, 1957 Drilling was Completed 12-8, 1957

Name of Drilling Contractor..... **Bennell Drilling Company**

Name of Drilling Contractor.....  
Address..... **607 Texas Bank and Trust Bldg. - Dallas, Texas**

Elevation above sea level at Top of Tubing Head..... **3331.6** ..... The information given is to be kept confidential until

~~Non-Confidential~~..... 19.....

### OIL SANDS OR ZONES

No. 1, from 5400 to 5500 No. 4, from.....to.....

No. 2, from 6756 to 6980 No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1. from None to feet.

No. 2, from ..... to ..... feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	208	HWC0	---	---	Surface
8 5/8	32	New	2819	HWC0	---	---	Intermediate
5 1/2	15 1/2	New	7024	HWC0	---	---	Production

## MUDDING AND CEMENTING RECORD

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	208	220	Plug		
11	8 5/8	2820	810	Plug		
7 7/8	5 1/2	7024	500	plug		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Zone #2 (Drinkard Oil) was treated with 8000 gallons 15% S.L.T. Dowell Acid.

Zone #1 (Blincy Gas) was treated with 3000 gallons 15 % S.L.T. Dowell Acid.

Result of Production Stimulation Drinkard Zone swabbed dry before treatment and made 35 BOPD

after treatment, Blinbry gas some made 5.572 MCFPD after treatment.

## Depth Cleaned Out.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surface feet to 70 ft feet, and from        feet to        feet.  
Cable tools were used from        feet to        feet, and from        feet to        feet.

Put to Producing.....**January 1**....., 19**58**

OIL WELL: The production during the first 24 hours was 35 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.

GAS WELL: The production during the first 24 hours was 3.572 M.C.F. plus 116 barrels of liquid Hydrocarbon. Shut in Pressure 1800 lbs.

Length of Time Shut in 24 Hrs.

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

Northwestern New Mexico	
T. Anhy.....1116	T. Devonian.....
T. Salt.....1208	T. Silurian.....
B. Salt.....2300	T. Montoya.....
T. Yates.....	T. Simpson.....
T. 7 Rivers.....	T. McKee.....
T. Queen.....	T. Ellenburger.....
T. Grayburg.....	T. Gr. Wash.....
T. San Andres.....	T. Granite.....
T. Glorieta.....5040	T. <del>Elizabet</del> 5432
T. Drinkard.....6756	T. ....
T. Tubbs.....5770	T. ....
T. Abo.....	T. ....
T. Penn.....	T. ....
T. Miss.....	T. ....
	T. Ojo Alamo.....
	T. Kirtland-Fruitland.....
	T. Farmington.....
	T. Pictured Cliffs.....
	T. Menefee.....
	T. Point Lookout.....
	T. Mancos.....
	T. Dakota.....
	T. Morrison.....
	T. Penn.....
	T. ....
	T. ....
	T. ....
	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			SEE ATTACHED LOG				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 29, 1958

Company or Operator.....**Western Oil Field & Inc.**

Address..... P.O. Box 1147, Hobbs, New Mexico (Date)

**Name.**

Position or Title **Engineer**