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 	╺┿╼╌╄╴				NEW	MEXICO	OIL COM	BERVA1	TION C	XOMN	AISSION	
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	30									l	177 L	M 10 1
							WELL	RECC	ORD			14 IJ <u>1</u>
•				later th	an twenty d	lays after co	onscrvation (mpletion of QUINTUPL	well. Follow	v instruc	tions in	n Rules an	was sent not d Regulations 6 Copies
LOCAT		CORRECT										
We	stern.	Oil F	ields	Inc					Gulf.	Drin	kard	
												, NMPM.
Wild	cat (lorie	ttaAtt	empt)	F	°ooi,	Lea	1				County.
												line
Section	30											
			If State	e Land the	Oil and Gas	Lease No. i						
rilling Com	menced	Febru	If State	e Land the	Oil and Gaa , 195	Lesse No. i 8 Drilling	was Complet	ted		Mar	ch 5	, 1958
rilling Com ame of Dril	menced lling Con	Febru	If State ary 16 Donnel	E Land the	Oil and Gas , 19.5 ling Co	Lease No. i S Drilling	was Complet	ted		Mar	rch 5	, 1958
rilling Com ame of Dril ddress	menced lling Con P.O.	Febru ractor Box 1	If State Mary 16 Donnel 308 (A	E Land the 1 Dril ndrews	Oil and Gas , 19.5 ling Co .Highwa	y), Ode	was Complet	ted		Mar	ch 5	, 1958
rilling Com ame of Dril ddress levation abo	menced lling Con P.O. ve sea lev	Febru tractor Box 1 el at Top	If State Donnel 308 (A of Tubing F	Land the L Dril I Dril I drews	Oil and Gas , 19.5 ling Co .Highwa	y), Ode	was Complet	ted		Mar	ch 5	, 1958
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81 ZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	40	New	273'	Howco		None	Surface Pipe
5 1/2	15.5	New	5174'	1 1		5018-5024	Production strin
······································						5150-5156	
<u>5 1/6</u>							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	1	IETHOD USED	MUD GRAVITY	AMOUNT OF MUD USED	
12 1/4	9 5/8	273'	200	Pump	& Plug			
8 3/4	5 1/2	51741	100	11	11			
				+				

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations: 5018-5024 acidize w/ 500 gals, swabbed 100% salt water, squeezed

perfs with 50 sks Howco cement.

Perforations: 5150-5156 acidize w/ 500 gals, swabbed 90% salt water, 10% oil

Result of Production Stimulation No commercial oil or gas production, swabbed salt water--WELL NOW TEMPORARILY ABANDONED.

BECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS	USED				
Rotary tools	were us	ed from	O feet to	520 0	feet. a	nd from.		feet to	fact
Cable tools v	were use	d from	feet to		feet, a	nd from		feet to	feet
				PRODU					
Put to Produ	wina								
				-					
OIL WELL	: The	production	during the first 24 hours wa	3 S	••••••	ba	arrels of lic	uid of which	
	was	oil;	% was emulsio	on;		% wate	er; and	%	was sediment. A.P.I.
	Grav	ri ty							
GAS WELL	: The	nmduction	during the first 24 hours wa			NCE -			
						м.с.г. р	01115		barrels of
	liqui	d Hydrocar	bon. Shut in Pressure	lbs.					
Length of T	ime Shu	1t in							
PLEASI	E INDI	CATE BE	LOW FORMATION TOP	S (IN CON	FORMAN	CE WIT	H GEOGI	RAPHICAL SECT	ION OF STATE):
			Southeastern New Mexico					Northwestern	•
T. Anhy				onian			Т.	Ojo Alamo	
T. Salt		*****************		rian		••••••	Т.		1
B. Salt	238	0	T. Mor	ntoya			Т.	Farmington	
T. Yates	•••••		T. Simj	pson			Т.		·
T. 7 Rivers.	••••••	••••••••••••••••	T. McH	See	•••••		Т.	Menefee	
T. Queen	•••••			nburger			Т.	Point Lookout	
T. Grayburg	g			Wash	••••••		T.	Mancos	
				nite			Т.	Dakota	
T. Glorieta.	501	8	т. т	•••••••••••••••			Т.	Morrison	
T. Drinkard	1	••••••					Т.	Penn	
T. Tubbs			Т				Т.		
T. Abo			T	•••••••			T. [']		
T. Penn		•••••••••••••••••••••••••••••••••••••••	Т		••••				
T. Miss			Т				Т.		
				RMATIO			-•		
From	To	Thickness	Formation	<u></u>	- F		Thickness	s	
	10	in Feet	rormation		From	To	in Feet	For	mation
	250	250 985	Caliche, sand,						

 1235
 2380
 1145
 Salt

 2380
 4040
 1660
 Sand, AnHydrite

 4040
 5200
 1160
 Sand, lime & sandy lime

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	April 1, 1963
	(Date)
Company or Operator	Address
	Position or TitleConsultTeng.