

**Santa Fe, New Mexico**

## WELL RECORD

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Western Oil Fields, Inc.**  
(Company or Operator)

**Gulf Drinkard**  
(Lease)

Well No. 2, in SW ¼ of SW ¼, of Sec. 30, T. 22S, R. 38E, NMPM.

**Wildcat (Glorietta Attempt)**.....Pool,.....Lea.....County.

Well is 990 feet from South line and 330 feet from West line.

of Section 30 If State Land the Oil and Gas Lease No. is ---

Drilling Commenced February 16, 1958 Drilling was Completed March 5, 1958

Name of Drilling Contractor.....**Donnell Drilling Co.**.....

Address P.O. Box 1308 (Andrews Highway), Odessa, Texas

Elevation above sea level at Top of Tubing Head.....3330..... The information given is to be kept confidential until

Not confidential 19

No. 1, from 5018 to 5024 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from 5150 to 5156 No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from **None** to .....feet. ....

No. 2, from.....to.....feet. ....

3. from ..... to ..... feet. ....

.....to.....feet.

<b>SIZE</b>	<b>WEIGHT PER FOOT</b>	<b>NEW OR USED</b>	<b>AMOUNT</b>	<b>KIND OF SHOE</b>	<b>CUT AND PULLED FROM</b>	<b>PERFORATIONS</b>	<b>PURPOSE</b>
<b>9 5/8</b>	<b>40</b>	<b>New</b>	<b>273'</b>	<b>Howco</b>	<b>---</b>	<b>None</b>	<b>Surface Pipe</b>
<b>5 1/2</b>	<b>15.5</b>	<b>New</b>	<b>5174'</b>	<b>"</b>	<b>---</b>	<b>5018-5024</b>	<b>Production st</b>
						<b>5150-5156</b>	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	9 5/8	273'	200	Pump & Plug		
8 3/4	5 1/2	5174'	100	" "		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations: 5018-5024 acidize w/ 500 gals. swabbed 100% salt water, squeezed perfs with 50 ska Howco cement.

**Perforations: 5150-5156 acidize w/ 500 gals. swabbed 90% salt water, 10% oil**

Result of Production Stimulation..... **No commercial oil or gas production, swabbed salt water--**

WELL NOW TEMPORARILY ABANDONED.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5200 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.  
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	1120			T. Devonian		T. Ojo Alamo	
T. Salt	1235			T. Silurian		T. Kirtland-Fruitland	
B. Salt	2380			T. Montoya		T. Farmington	
T. Yates				T. Simpson		T. Pictured Cliffs	
T. 7 Rivers				T. McKee		T. Menefee	
T. Queen				T. Ellenburger		T. Point Lookout	
T. Grayburg				T. Gr. Wash		T. Mancos	
T. San Andres				T. Granite		T. Dakota	
T. Glorieta	5018			T.		T. Morrison	
T. Drinkard				T.		T. Penn	
T. Tubbs				T.		T.	
T. Abo				T.		T.	
T. Penn				T.		T.	
T. Miss				T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Caliche, sand, clay				
250	1235	985	Clay, Anhydrite				
1235	2380	1145	Salt				
2380	4040	1660	Sand, Anhydrite				
4040	5200	1160	Sand, lime & sandy lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 1, 1963 (Date)  
Company or Operator Western Oil Fields, Inc. Address P. O. Box 1147, Hobbs, N. Mex.  
Name Paul White Position or Title Consult. Teng.